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ANNUAL REPORT

2015





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*“Striving to make the company develop stably,
responsible to the community, society and
environmentally friendly”*



MESSAGE FROM THE GENERAL DIRECTOR

Dear esteemed shareholders,

On behalf of the Board of Directors and the Management Board of Central Hydropower Joint Stock Company (EVNCHP), I would like to extend our best wishes for health, happiness and prosperity to the shareholders.

In 2015, the economic situation of our country continued to make positive changes and remarkable recovery in many sectors. The inflation has been under control. The institutional environment has been gradually improving and the business trend of the enterprise sector has many positive signs. However, it was a disadvantage year for hydropower generation in the central region in general and the A Luoi hydropower plant in particular. Due to the influence of El Nino, the rainfall in the A Luoi hydropower plant area was lower than the average of many years. The average flow to the reservoir reached only 19.31 m³/s making up 74% of the plan. However, thanks to reasonable allocation of the natural flow and ongoing efforts of the Board of Directors, the Management Board and all the company staff, EVNCHP has followed the targets and strategic direction adopted by the General Meeting of Shareholders and over-fulfilled the critical indicators in the production and business in 2015 as follows. Total revenue has reached more than VND 751 billion (117% of the plan) and total profit after tax has reached VND 328 billion making up 158% compared to the plan.

With the motto "Development of electricity coupled with the protection of the natural resources, the ecological environment and ensuring sustainable development." In 2015, the company planned and implemented new planting of 103 hectares of the forest in the region of the A Luoi hydropower plant to reimburse forest land used temporarily during project construction stage, improve the cover level and create the landscape and ecological environment.

Promoting the results achieved in 2015, ensuring consistent with general development trend of the market and with the scale of the company to create development basis for the next years, EVNCHP has already prepared the plan for 2016 and long-term strategy until 2020. Based on that, the company will complete enterprise management model and management system, improve the management, training and development of human resources, etc to make every effort to complete the plan of 2016 and pave the way for the implementation of company development strategy for the period 2016-2020.

I believe that with a sense of responsibility and promoting unity power, dynamism and creativity, EVNCHP will fulfill the assigned tasks and strive to become one of joint stock companies with effective electricity production and business, responsibilities to the community, the society and environmental friendliness.

On behalf of the Board of Directors and the Management Board of the Company, I would like to express our sincere thanks to the shareholders for your support and accompanying EVNCHP during recent years.

Truong Cong Gioi

General Director

1. GENERAL INFORMATION

Full name: Central Hydropower Join Stock Company
 Abbreviated name: **EVNCHP**
 Number of certificate of business registration: 0400477830
 First registration: December 13, 2004
 Third registration: July 9, 2015
 Charter capital: VND 1,259,995,110,000
 Owners' equity: VND 1,259,995,110,000
 Address: Danang Industrial Zone, An Hai Bac ward, Son Tra district, Danang city, Vietnam
 Tax code: 0400477830
 Phone: +84 5113 959 110
 Fax: +84 5113 935 960
 Website: www.chp.vn
 Stock code: **CHP**

2. BUSINESS ACTIVITIES

Investment in construction of hydropower projects, electricity generation and trading;
 Consulting in construction of power projects, management of hydropower projects;
 Construction and installation of irrigation works, hydropower works, grid works, and transformers; construction of traffic works; dredging of lakes;
 Construction of civil and industrial works;
 Consulting and design of electricity grid and lighting systems; supervision of underground works; supervision of equipment installation of power works; management services for operation and maintenance of power plants and industrial works;
 Exploitation and trading of building materials (outside the city);
 Aquaculture;
 Afforestation and forest care;
 Housing investment, construction, trading and renting;
 Tourism accommodation;
 Restaurant business;
 Travel services;
 Entertainment and recreation;
 Vocational training on repair and operation of hydropower plants and transformer stations.

3. A LUOI HYDROPOWER PLANT

The A Luoi Hydropower Plant is located on A Sap river in A Luoi district, Thua Thien Hue province. It is 70 km far from Hue city center to the west. The A Luoi hydropower project is the type of path project. The water channel is from the tail of A Luoi reservoir and connects to the intake that is near the west of the Ho Chi Minh road. The tunnel and penstock are 12km in length that conduct the water to the power plant. Main task of the plant is power supply to the national grid with a total installed capacity of 170 MW and average annual power of 649 million kWh. In addition to the power supply, the A Luoi hydropower plant also creates tourism landscaping, improves the ecological environment, contributes to improving the quality of life for the people in mountainous area of western Thua Thien Hue province where was devastated by bombs and dioxin of the US military during the war.



4. ESTABLISHMENT AND DEVELOPMENT



The company was established on November 30th 2004 with the initial charter capital of VND 500 billion.



Vietnam Electricity officially became a founding shareholder of the company to replace Power Construction Company No.1. In December 2006, the company decided to increase its charter capital to VND 1,200 billion.



Central Hydropower JSC officially started construction of the A Luoi Hydropower Plant on June 30th 2007 in the mountainous A Luoi district of Thua Thien Hue province.



The company was licensed by the Government to invest in the A Luoi hydropower plant with a capacity of 170MW and total investment cost of VND 3,234 billion.



The Company signed credit agreements with banks with a total value of VND 2,023 billion.

On April 26th 2009, Deputy Prime Minister Mr. Hoang Trung Hai formally launched the blocking of the A Sap river in A Luoi district, Thua Thien Hue province.



4. ESTABLISHMENT AND DEVELOPMENT (continued)

The company completed the work items such as the tunnel, diversion intake and rotor lowering of unit 1 of the A Luoi hydropower plant.



Rotor lowering of Unit 1

2010

2011

2012

The company stocks officially traded on Upcom of Hanoi Stock Exchange with the stock code CHP.



The A Luoi Hydropower Project is located on the A Sap River in A Luoi district, Thua Thien Hue Province. Officially started on June 30, 2007, the A Luoi hydropower project has encountered many difficulties in the context of the global economic slowdown, in addition to the harsh climatic conditions and unfavorable transportation condition of Truong Son mountainous area, etc. However, after five years of construction, unit 1 of the A Luoi hydropower plant was officially connected to the national grid on May 20, 2012 and unit 2 was connected on June 12, 2012.

4. ESTABLISHMENT AND DEVELOPMENT (continued)

2013

Officially joined the competitive generation market from April 15, 2013 and it was the first year that EVNCHP had business profit. The dividends paid to the shareholders in 2013 was 8% and the dividends have increased over years.

Completed minor repair of the unit 1 and unit 2, ensured safety and decreased repair time compared to the planned schedule.



On October 30, 2014 in Hanoi, Central Hydropower Joint Stock Company (EVNCHP) and Electric Power Trading Company signed a contract to adjust electricity selling price for the A Luoi hydropower plant that came into effect in 2014.



On April 16, 2014, 120 million shares of CHP were officially listed on the Hanoi Stock Exchange (HNX), becoming the 6th hydropower company listed on the stock exchange and entered the TOP of enterprises with large charter capital of the HNX.

2014

4. ESTABLISHMENT AND DEVELOPMENT (continued)

At the conference of summation of 2015 and deployment of the plan in 2016 held by EVNGENCO1, Central Hydropower Joint Stock Company was honored to be awarded the Excellent Emulation Flag in 2015 by Vietnam Electricity and the General Director -Mr. Truong Cong Gioi was awarded the Certificate of merit of the Minister of Industry and Trade.



Mr. Truong Cong Gioi-General Director received the Certificate of Merit of the Minister of Industry and Trade.

Central Hydropower Joint Stock Company has honored in the top of 30 most transparent enterprises of HNX in 2014-2015. This award demonstrates the company efforts in the implementation of information disclosure to the shareholders promptly, quickly, accurately and honestly according to the current regulations for listed companies.



Mr. Huynh Mai - Chief Accountant received the award

10 YEARS OF ESTABLISHMENT AND DEVELOPMENT:



Looking back 10 years of establishment and development with many hardships to achieve such a proud achievement as today, it is a process of long-term striving with high unity of the executive board and all employees of the company, support and guidance of founding shareholders and of the Board of Directors, the trust and support of the agencies and authorities in and outside the electricity sector. Recognizing the efforts of the leaders and employees of the company, over the years, the company has received many

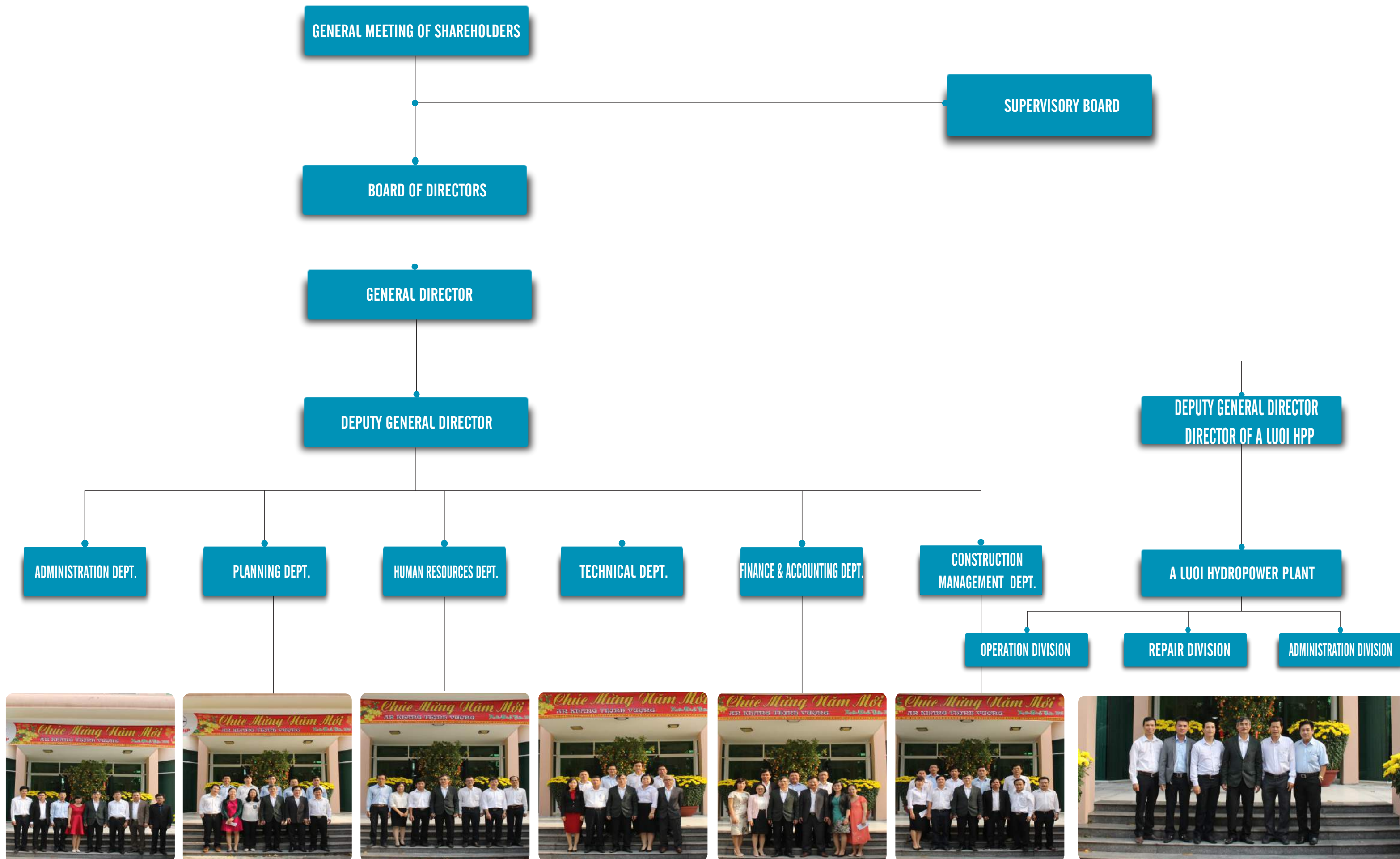
TOTAL ASSETS IN 2015: VND 2,255 BILLION
 NET REVENUE IN 2015: VND 751 BILLION
 PROFIT BEFORE TAX IN 2015: VND 328 BILLION

certificates of merit of all levels including certificates of merit of EVNCPC, EVN, the Ministry of Industry and Trade, the People's Committees of Da Nang city and Thua Thien Hue province, the Prime Minister, etc. Specifically, the company was honored to be awarded the third - grade Labor Medal which is a high reward of the Party and State.



EVNCHP celebrated its 10th anniversary of establishment

ORGANIZATIONAL STRUCTURE



BOARD OF DIRECTORS

**Mr. Pham Ngoc Le - Chairman of the Board**

Year of birth: 1962

Qualification: Master of Business Administration, Electrical System Engineer

Position in other organizations: Deputy General Director - Southern Power Corporation.

Professional experience:

2/1985 - 11/1987: Cuu Long Power Company

11/1987 - 1/1992: Deputy Manager of Tra Vinh Power Company

1/1992 - 5/1992: Manager of Tra Vinh Power Company

5/1992- 5/1998: Deputy Director of Tra Vinh Power Company

5/1998 - 4/2010: Deputy Director of Power Company 2

4/2010 to present: Deputy General Director of Southern Power Corporation

**Mr. Le Kim Hung - Board Member**

Year of birth: 1956

Qualification: Electrical Engineer.

Position in other organizations: Deputy General Director - Central Power Corporation.

Professional experience:

8/1990 - 2/1992: Organization - Labor Department of Power Company 3

3/1992 - 12/1993: Deputy Head of Organization - Labor Department of Power Company 3

1/1994 - 6/2000: Head of Organization - Labor Department of Power Company 3

7/2000 - 4/2010: Deputy General Director of Power Company 3

4/2010 to present: Deputy General Director - Central Power Corporation

**Mr. Nguyen Danh Duyen - Board Member**

Year of birth: 1972

Qualification: Master of Business Administration, Electrical System Engineer.

Position in other organizations: Deputy General Director - Hanoi Power Corporation

Professional experience:

12/1994 - 5/2000: Materials Department - Hanoi Power Company.

5/2000 - 5/2002: Deputy Head of Materials Department - Hanoi Power Company

5/2002 - 5/2003: Head of Materials Department - Hanoi Power Company

5/2003 - 5/2010: Head of Hanoi Grid Project Management Unit

6/2010 - 2/2014: Director of Hanoi Grid Project Management Unit

2/2014 to present: Deputy General Director - Hanoi Power Corporation

**Mr. Ho Quoc Viet - Board Member**

Year of birth: 1962

Qualification: Master of Business Administration, Electrical Engineer.

Position in other organizations: Manager of Investment Management Department of Southern Power Corporation

Professional experience:

1987 - 1988: Tien Giang Shipping Company

1989 - 1997: Tien Giang Power Company

1998 - 1999: Power Company 2

4/2000 - 7/2005: Deputy Head of Manufacturing Technique Department of Power Company 2

8/2005 - 5/2007: Head of Evaluation Department of Power Company 2

6/2007 - 3/2010: Head of Construction Management Department of Power Company 2

4/2010 to present: Head of Investment Management Department of Southern Power Corporation



BOARD OF DIRECTORS

**Mr. Truong Cong Gioi - Board Member - General Director**

Year of birth: 1962

Qualification: Electrical Engineer, Hydraulic & Hydropower Engineer

Position in other organizations:

Professional experience:

5/1985 - 12/1989: Project management board of An Diem Hydropower plant - Quangnam Danang

1/1990 - 12/1992: Director Assistant - Management Board of An Diem Hydropower plant - Quangnam - Danang

8/1998 - 5/1999: Deputy Head of Executive board of Ayun Ha Hydropower Project

6/1999 - 7/2002: Deputy Head of Construction Management Department - Power Company 3

8/2002 - 3/2005: Head of Hydropower Management Department, Power Company 3

4/2005 to present: General Director of Central Hydropower JSC

**Mr. Nguyen Tuan Anh - Board Member**

Year of birth: 1972

Qualification: Master of Business Administration, Bachelor of Economics, Electrical System Engineer.

Position in other organizations: Head of Organization and Human Resources Department - Power Generation Corporation 1.

Professional experience:

7/2002 - 9/2008: Labour and Salary Department - Vietnam Electricity

10/2008 - 12/2012: Organization and Human Resources Department - Vietnam Electricity

1/2013 to present: Head of Organization and Human Resources Department - Power Generation Corporation 1.

**Mr. Nguyen Huu Tam - Independent Member of the Board**

Year of birth: 1954

Qualification: Bachelor of Business Administration

Position in other organizations:

Professional experience:

1980 - 1988: Finance & Accounting Department - Power Company 3

1988 - 1993: Deputy Head of Finance & Accounting Department of Power Company 3

1993 - 1995: Head of Finance & Accounting Department of Power Company 3

1995 - 4/2010: Chief Accountant of Power Company 3

4/2010 - 2014: Chief Accountant - Central Power Corporation

**Mr. Nguyen Huu Phuong - Independent Member of the Board**

Year of birth: 1955

Qualification: Bachelor of Economics

Position in other organizations: Head of Planning Department of Southern Power Corporation

Professional experience:

3/1978 - 12/1980: Accountant of Electric Design Department of Power Company 2

1/1981 - 10/1988: Deputy Head of Finance & Accounting Department of Electric Construction Company - Power Company 2

11/1988 - 1/1991: Head of Finance and Accounting Department of Electric Construction Company - Power Company 2

2/1991 - 10/1998: Chief Accountant of Electric Construction Company - Power Company 2

11/1998 - 15/7/1999: Deputy Head of Finance & Accounting Department - Power Company 2

7/16/1999 - 30/12/2006: Chief Accountant - Power Company 2

1/1/2007 - 4/2010: Head of Planning Department - Power Company 2

4/2010 to present: Head of Planning Department - Southern Power Corporation.



SUPERVISORY BOARD

Third term (2015-2020)



Mr. Nguyen Thanh Son

Chief Supervisor

Year of birth: 1979

Qualification: PhD in Industrial Economics

Professional experience:

10/2000 - 11/2009: Finance & Accounting Department - Power Company 3

12/2009 - 4/2010: Deputy Head of Finance & Accounting Department - Power Company 3

From 2010 to present: Deputy Head of Finance & Accounting Department - Central Power Corporation

Mr. Thang Thanh Ha

Member

Year of birth: 1962

Qualification: Hydraulic Engineer, Electrical Engineer.

Professional experience:

1986 - 1993: Energy Center of Power Company 2

Participated in survey for constructing 35kV transmission line and transformers.

Participated in construction of Tri An, Thac Mo, Ham Thuan Da Mi hydropower plants.

Participated in construction of 500kV transmission line.

1994 - 4/2010: Inspection Department of Power Company 2

4/2010 to present: Head of Inspection Department of Southern Power Corporation

Mr. Tran Van Thuong

Member

Year of birth: 1968

Qualification: Bachelor of Economics

Professional experience:

1989 - 1998: Deputy Head of Planning & Materials Department of Hai Ba Trung Power Branch, Hanoi Power Corporation

1990 - 2010: Deputy Head of Organization - Labor Department, Hanoi Power Corporation

From 2010 to present: Chief supervisor of Hanoi Power Corporation



MANAGEMENT BOARD

1. Mr. Truong Cong Gioi - General Director

Year of birth: 1962

Qualification: Electrical Engineer, Hydraulic & Hydropower Engineer

Position in other organization:

Professional experience:

5/1985 - 12/1989: Project management board of An Diem Hydropower plant - Quangnam Danang

1/1990 - 12/1992: Director Assistant - Management Board of An Diem Hydropower plant - Quangnam - Danang

8/1998 - 5/1999: Deputy Head of Executive board of Ayun Ha Hydropower Project

6/1999- 7/2002: Deputy Head of Construction Management Department - Power Company 3

8/2002 - 3/2005: Head of Hydropower Management Department, Power Company 3

4/2005 to present: General Director of Central Hydropower JSC

2. Mr. Lam Uyen - Deputy General Director

Year of birth: 1961

Qualification: Bachelor of Economics

Professional experience: He was chief accountant of the An Diem hydropower project Management Board in Quangnam - Danang province from 1985 - 1991. In 1992 he worked for the Management Board of Ialy hydropower project and until 2004 he held the following positions: Accountant of Finance Department of Power Company 3, Chief Accountant of the Grid Project Management Board of Power Company 3.

He was appointed as Deputy General Director of Central Hydropower JSC in 2005.



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3

3. Mr. Le Quy Anh Tuan - Deputy General Director

Year of birth: 1969

Qualification: Master of Electrical System

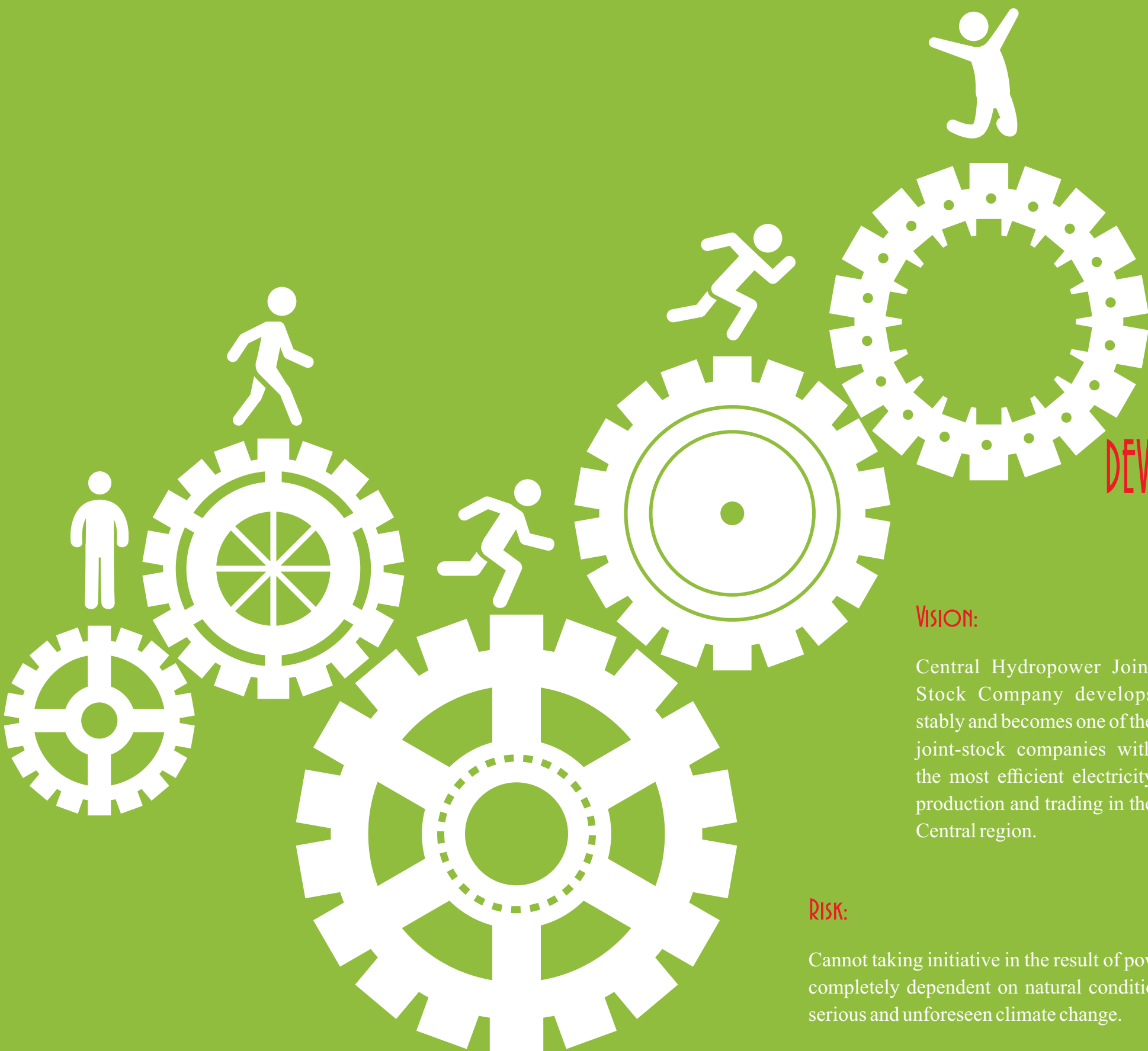
Professional experience: From 1992 to 2007, he worked at Tri An Hydropower Company in Vinh Cuu district, Dong Nai province. He held the following positions: Foreman, Vice Superintendent, Superintendent, Head of Planning & Technical Department. He was appointed as Deputy General Director of Central Hydropower Joint Stock Company in 2007.

4. Mr. Huynh Mai - Chief Accountant

Year of birth: 1970

Qualification: Master of Business Administration.

Professional experience: He worked at Finance Department of Power Company 3 from 1993 to 2004. He was appointed as Chief Accountant of Central Hydropower JSC in 2005.



DEVELOPMENT ORIENTATION

VISION:

Central Hydropower Joint Stock Company develops stably and becomes one of the joint-stock companies with the most efficient electricity production and trading in the Central region.

MISSION:

Supplying power with ensured quality; dignifying stable co-operation spirit with shareholders and partners. Creating a work environment that is professional, aggressive, creative, effective, humanistic and social responsibility.

RISK:

Cannot taking initiative in the result of power output because the water inflow is completely dependent on natural conditions in the context of more and more serious and unforeseen climate change.

DEVELOPMENT STRATEGY FOR 2016 - 2020

The ASEAN community was formed in 2015. The country's economy recovery will create many opportunities and challenges for domestic enterprises. To promote its comparative advantages, the company has also built development strategy for the stage of 2016-2020 in order to expand production, increase the capacity of power supply to the national power system, increase power output, annual revenue and profit.

Electricity market: Participating in the competitive generation market, optimal exploitation of the reservoir to reach the highest revenue with annual average electricity selling price higher than contract price.

Electricity generation:

Ensuring stability, continuity and safety for people, works and equipment in order to reach the designed average power output of many years of 649 million kWh.

03

Implementation of corporate culture:

Creating a foundation for sustainable development through the improvement of corporate governance model, corporate governance system, improvement and implementation of corporate culture. Training and development of human resources in line with corporate strategy.

Increase of revenue and profit:

From electricity production and trading, financial investment, other activities and cost optimization to achieve annual dividends of above 10%.

04

05

Project investment:

Investing in one or two hydropower projects in the Central region and the Central Highlands.

02

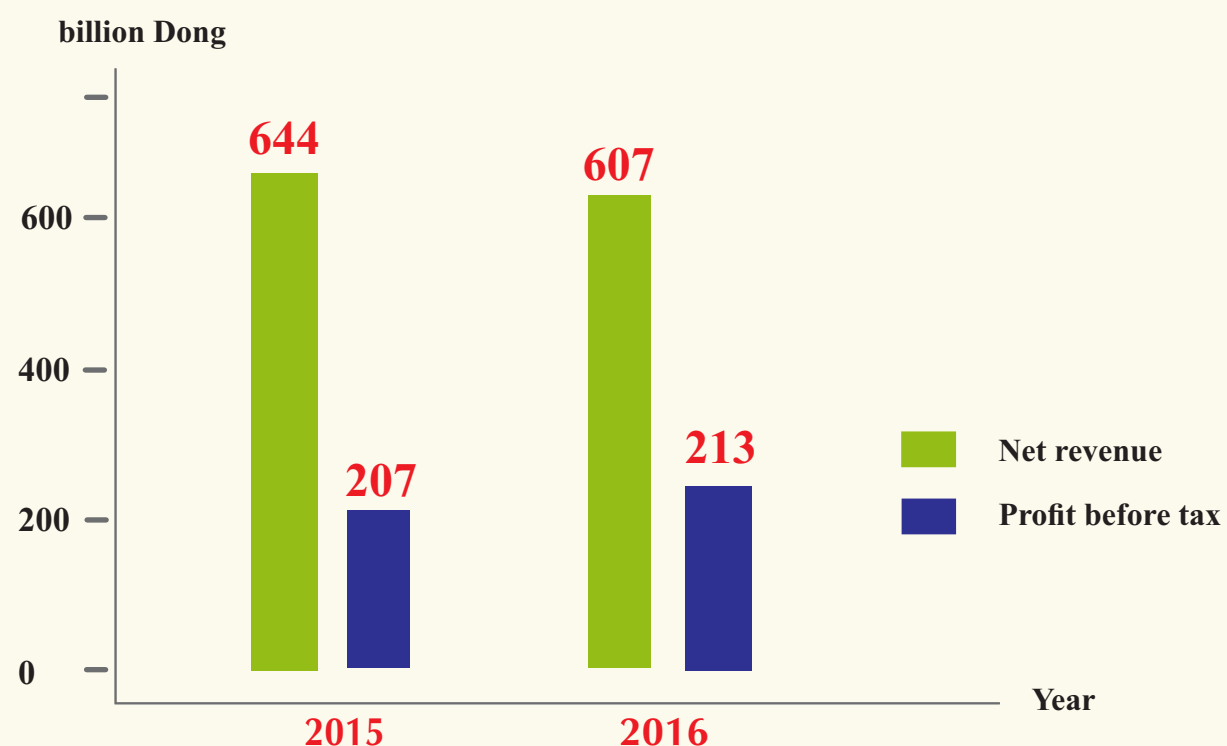
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BUSINESS PLAN OF 2016

TARGET:

- VND 607 billion of net revenue
- VND 213 billion of profit before tax

Target	Unit	2016 plan	2015 plan	Growth
Net revenue	billion Dong	607	644	- 5.75%
Profit before tax	billion Dong	213	207	2.89%



INVESTMENT IN CONSTRUCTION OF PROJECTS

Investment in 2016 of EVNCHP is mainly afforestation to protect the environment of the A Luoi Hydropower Project with the value of about VND 0.6 billion and research for investment in new projects.

MEASURES FOR PERFORMANCE OF 2016 PLAN

1. Electricity generation:

- Strictly observing operational procedures, safety regulations and fire protection, working safety and sanitation.
- Operating the works in rainy season to ensure the safety of people, works and equipment; regulating and operation of the reservoir in flood season in accordance with operating procedures of the Ministry of Industry and Trade and local flood prevention committee, enhancing professional qualifications of reservoir operation and accumulated experience to ensure revenue from electricity generation in the rainy season.
- Periodical implementation of minor repair, intermediate repair for the works and electro-mechanical equipment of the power plant in accordance with regulations.
- Electro-mechanical equipment shall be replaced periodically as recommended by the manufacturer, according to the current regulations of the State and according to results of statistical probability of failure of the elements in the power plant.
- Checking hydraulic works periodically and irregularly; observation of water level and transposition of works as prescribed.
- Raising awareness of employees on working safety; developing working safety management system; ensuring safety for people, works and plant equipment.
- Improving professional qualifications of the staff to master the technology to a level that is sufficient to analyze problems and replace the equipment to solve the problems promptly for production in order to achieve the planned revenue. Assigning technical management staff to keep abreast of each item of plant equipment and learning plants have similar technology categories.
- Establishing strategic partnership in providing the equipment, construction and installation and testing to have sufficient ability to solve the problems timely.
- Replacing old equipment with low operating reliability gradually to modernize and diversify the plant equipment and reduce the dependence on a few suppliers and manufacturers.
- Equipment management must be in accordance with procedures of EVN and EVNCHP and equipment supply progress must be timely and response the production and problem solving.

MEASURES FOR PERFORMANCE OF 2016 PLAN (CONTINUED)

2. Electricity market

Improving reliability of hydro-meteorological forecast to calculate Q(t) for electricity generation by many solutions. Priorities are forecast based on statistical data and using forecasting software.

Improving competitiveness ability in the competitive generation market by many solutions in which focus on bidding strategy:

- + Focus resources; create mechanisms and conditions for development.
- + Actively participate in training courses on the electricity market held by the authorities of EVN or the State.
- + Updating information about the meteorological forecast of hydropower reservoirs and observing the operation of the electricity market in order to draw lessons for calculating a bid for the next day.

3. Improvement of management system and implementation of corporate culture:

Creating a platform for sustainable development through the improvement of corporate governance model, corporate governance system, improving and implementing corporate culture; training and developing human resources in line with corporate strategy.

Improving corporate management model towards allocation of powers and duties; target administration by decentralization (from the company to departments, each job position / individual) and evaluating completion of functionality and tasks.

+ Improving and upgrading the system of rules, regulations and procedures and developing appropriate policies.

+ Applying IT gradually in management and administration of business operations of the company in order to support the operation, management decisions and development of strategies to achieve competitive advantages, etc.

Perfecting corporate governance system including improving the system of rules to ensure the company directed and controlled in an effective way for the benefit of the shareholders and those relating to the company (those involved as defined in Paragraph 34 of Article 6 of the Securities Law).

Completing and implementing EVNCHP culture in accordance with the spirit of EVN culture.

4. Revenue and profit increase targets:

Increasing the revenue from financial activities and other activities:

+ Improving governance system of financial strategy to maintain stable cash flow and corporate revenue; improving the efficiency of capital use and optimizing cash flow to increase profit and dividends; financial risk management.

+ Monitoring and supervising the implementation of CDM project to increase annual revenue.

+ Creating additional revenue from the exploitation of housing service in A Co in Hong Thuong commune, A Luoi district and implementation of minor repair and repair services.

+ Afforestation to reimbursement forest area for the project, limiting evaporation and increasing reservoir regulation capacity and having revenue from forest environmental services.

- Optimizing costs:

+ Maintaining and improving annual optimization in all production activities.

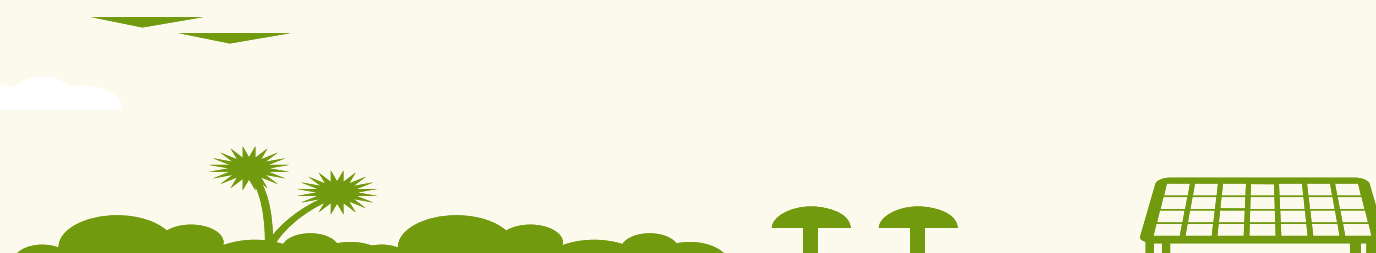
+ Reducing spare parts.

+ Self-implementation of consulting work, construction and installation, supervision, repair, minor repair and intermediate repair for the work items managed by the company.

5. Project investment:

EVNCHP has investment experience in the A Luoi hydropower project with an installed capacity of 170MW. To take advantage of the resources and experience available, EVNCHP continues to research to invest in Bo river project to create stable development and reduce the dependence on the A Luoi Hydropower Plant.

New projects must have good economic and technical indicators to mobilize the capital from the stock market and from strategic investors while ensuring corporate growth in the investment phase.



PRODUCTION AND BUSINESS OPERATION IN 2015

1. Production and business activities

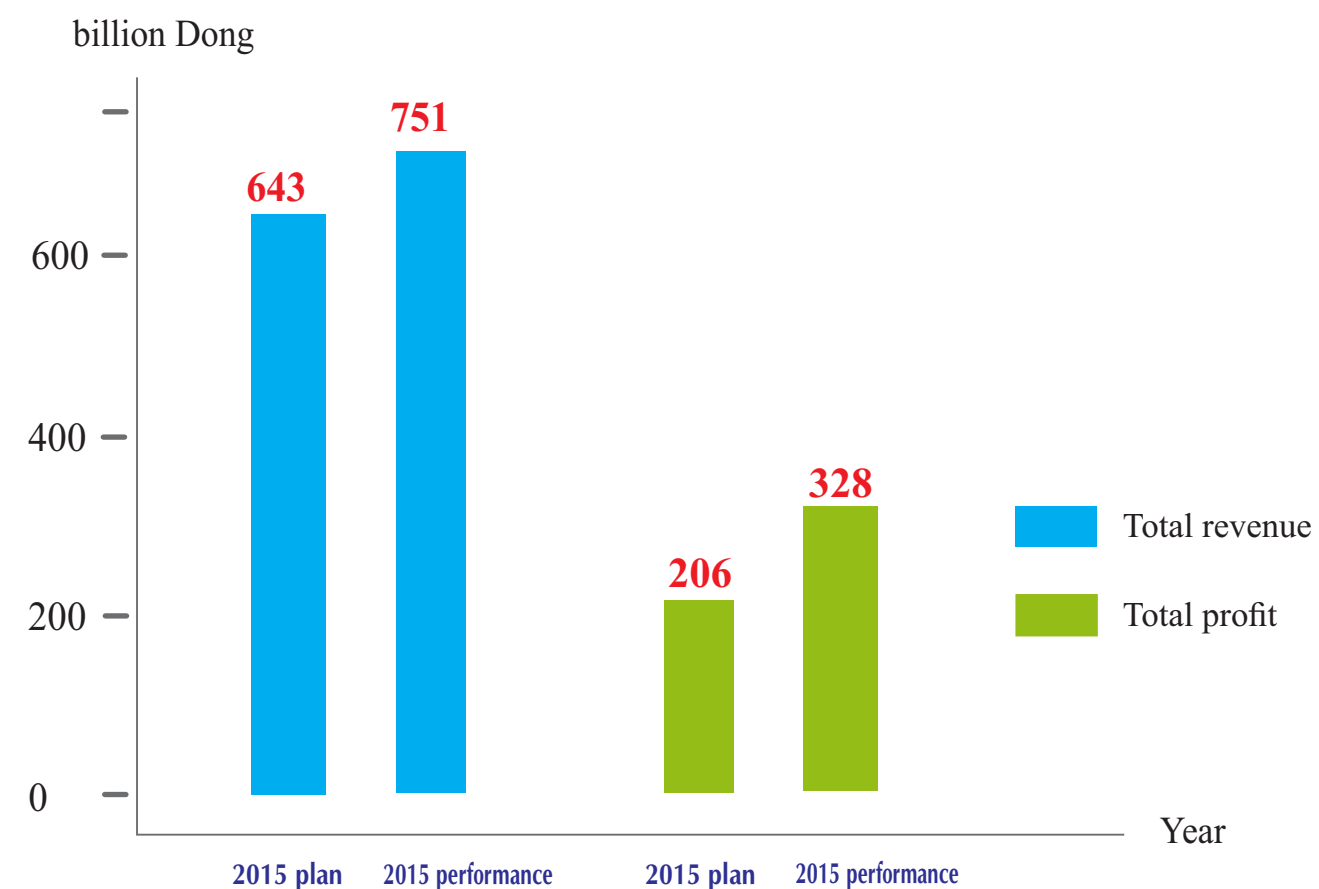
Under the plan set for 2015, average flow to the reservoir in 2015 was 26.18 m³ /s but the actual average flow to the reservoir reached only 19.31 m³/s, relatively low compared to the plan. However, thanks to the flow to the reservoir allocated to first 4 months of the year was relatively favorable and allocation of water volume for electricity generation in each month was reasonable, especially in January, September, October and November by relatively accurate forecast of the time of mutant inflow to optimize water volume for electricity generation and limiting spill. At the same time, the equipment operated in a safety and stability way and EVNCHP had reasonable pricing schemes so the output, revenue and profit have reached and exceeded the plan of 2015 and the same period in 2014.

Total revenue:

VND 751 billion
exceeding 117% of the plan

Profit before tax:

VND 328 billion
exceeding 158% of the plan



Results of production and business in 2015:

Item	Target	Unit	2015 plan	Performance in 2015	% performance compared to 2015 plan
1	Power output	million Kwh	630,369	655,670	104%
2	Self-consumption & transformer loss	%	0.83%	0.73%	
3	Commercial power output	million Kwh	625,179	651,838	104%
4	Total revenue	million VND	643,964	750,661	116%
5	Total profit	million VND	206,864	328,301	149%



PERFORMANCE IN 2015 (continued)

2. Investment in construction

2.1 Construction investment activity in 2015

Completion of measuring and making cadastral records, marking boundary demarcation, granting land use right certificate for resettlement area and supporting the construction of infield canals and irrigation works for resettlement area.

Completion of the design, survey and construction of flood avoiding road of Quang Ngan hamlet.

Completion of basic work of afforestation and environmental protection for the A Luoi hydropower plant.

2.2 Implementation of new projects

Dakdrinh2 hydropower project: In 2015 EVNCHP in collaboration with EVNPECC1 to complete investment project under normal water level elevation of 69m, make environmental impact assessment report, restore project coordinates, measure altitude between Nuoc Trong hydropower plant and the Dakdrinh2 hydropower project, complete application for extension of investment certificate and cadastre dam area. EVNCHP has finished the investment project according to the plan approved. At the same time, the company has submitted the application to the Quang Ngai Provincial People's Committee for granting investment license again.

In addition, the company has researched the Bo River hydropower project in A Luoi district, Thua Thien Hue province.

ASSESSMENT REPORT OF THE MANAGEMENT BOARD

1. The company has exceeded the targets of production and business.

In 2015, the socio-economic situation of the country continued to recover. The business sector had a positive change. The macro economy was stable and the inflation was low but it was a disadvantage year for hydropower production in the Central in general and the A Luoi hydropower plant in particular. However, with efforts of the Board of Directors, the Management Board and all staff of EVNCHP, business results of 2015 have reached the following: More than VND 745 billion (116% of the plan) of revenue and more than VND 306 billion (148% of the plan) of profit.

**2. Certified emission reductions**

538,408 certified emission reductions (CERs) of the A Luoi hydropower CDM project were issued by the Executive Board on April 15, 2015. The company has delivered 34,936 CERs generated by the project from November 20, 2012 to December 31, 2012 with a price of EUR 2 per CER and has been paid EUR 69,872 by the buyer. EVNCHP has also registered and paid the fee of selling CERs to the Vietnam Environmental Protection Fund.

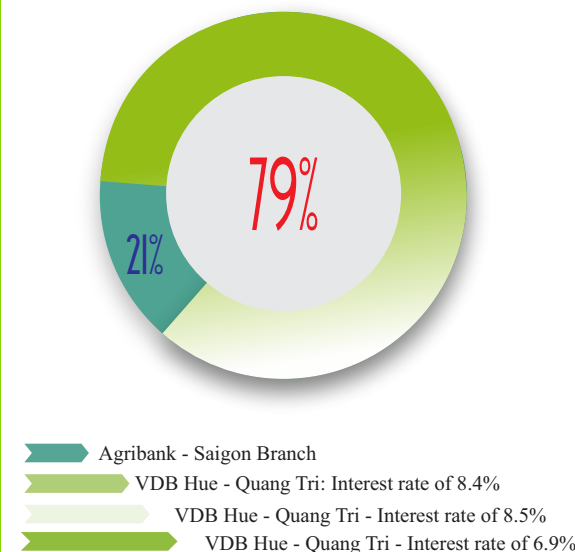
3. Reducing pressure of cash flows and financial costs thanks to debt restructuring

At the end of 2014, the company's debt balance was VND 1,615.2 billion, accounting for over 57% of the capital structure. Nearly 80% of loans were the ones from Vietnam Development Bank (VDB) - Thua Thien Hue - Quang Tri Branch.

In 2015, the company worked with VDB and VDB has accepted to adjust interest rate for the loan of VND 578.48 billion from the interest rate of 11.4% per year to 9.6% per year applicable from January 2015 and 8.55% applicable from August 1, 2015.

For bank loan from Agribank - Saigon Branch, the company worked with the bank and the bank has accepted to adjust interest rate from 9.5% per year to 8.5% per year applicable from April 1, 2015 and the interest rate of 8% per year applicable from July 1, 2015.

The adjustment of reducing loan interest rates has significantly reduced interest expenses and contributed to increasing the efficiency of production and business of the company in 2015 and the coming years.



Take maximum initiative in generation plan

Target:

Take advantage of generation opportunity

Maximize revenue and profit

4. Electricity market:

Summation of the electricity market work in 2015 of EVNCHP: Beside favorable factors such as quite clear mechanisms and policies, processes instructed completely, enthusiastic guidance of Electricity Regulatory Authority of Vietnam and National Load Dispatch Center and shared experiences from the participating units in the electricity market, the company staff in charge of the electricity market has been trained methodically and mastered the knowledge of the electricity market and has experience in electricity bid. Thus, EVNCHP has had reasonable bids so the revenue from selling the electricity in the electricity market is higher than the revenue from selling the electricity under contract price.

ASSESSMENT REPORT OF THE MANAGEMENT BOARD (continued)

5. Minor repair, intermediate repair and materials procurement management

In order to ensure timely supply of materials for the production, minor repair and intermediate repair of the units, EVNCHP has completed the signing of contracts and delivery of small material procurement packages to serve regular repairs, intermediate repair of the unit 1 and minor repair of the unit 2; procurement of spare parts and tools for repair, procurement of current generator and the complex excavator Case 580SN. In addition, EVNCHP has completed signing of the testing contract to serve the minor repair and intermediate repair.

EVNCHP has implemented the minor repair of the unit 2 and the intermediate repair of the unit 1 by itself and shortened the time compared to the plan.

6. Power plant operation and technical innovations

The equipment operation has been stable and timely met all operating modes of regulation of the power system.

Loss of transformers and self-consumption of the power plant operation has been lower than the one specified in the signed power purchase agreement and in comparison with the plan.

EVNCHP has many technical innovations in order to save costs and active preparation of repair materials namely improvement initiative of exhaust pipe of automatic water filters of water cooling system, design and manufacture of silicagel dryer, board of vacuum valves in engineering water system, etc.

7. Organization and personnel

The company has established a steering committee on corporate governance innovation and conducted a review of job description of the staff; regulated number of staff of the departments in line with duties in 2015 and issued a code of behavior and corporate culture of EVNCHP.

Modification of the regulation on salary distribution in the company associated with labor productivity and efficiency to avoid average distribution of the salary; periodically organizing Kaizen 5S to create a tidy, clean and science workplace.

TOP 30

Listed companies performing best
information disclosure and transparency



8. Management of shareholders

EVNCHP has made payment of 2014 dividends of 14%: 9% in cash and 5% in shares.

Central Hydropower JSC has been honored in the top of 30 most transparent enterprises of Hanoi Stock Exchange in 2014-2015. This demonstrates the company's efforts in disclosing the information to the shareholders promptly, quickly, accurately and honestly according to the current regulations for listed companies.

9. Working safety and fire prevention

EVNCHP has organized periodical learning, training and checking the implementation of technical and safety process, legal and technical management regulations for the company staff; checked and timely corrected the execution of processes, technical and safety regulations and using protective equipment of the staff such as worksheets, work orders, operation sheets, etc especially during inspections and adjustment of the equipment.

On October 28, 2015, EVNCHP organized a fire protection conference for the A Luoi hydropower plant with the attendance of the fire protection officers of Thua Thien Hue province to raise awareness and skills of fire prevention and fighting for all the plant's employees.

The plant's employees practicing fire prevention and fighting.

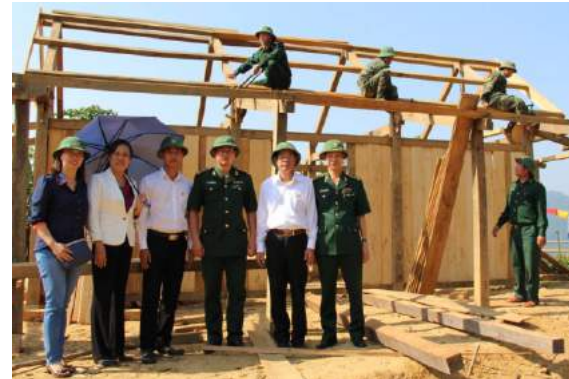


ASSESSMENT REPORT OF THE MANAGEMENT BOARD (continued)

Vietnam - Laos relation

10. Social work

Xe Sap hamlet of Ka Lum district in Xe Kong province of People's Democratic Republic of Laos is close to the border Vietnam - Laos and about 3km far from A Luoi district, Thua Thien Hue province. It is a small hamlet with about 34 households and more than 100 people. Conditions and circumstances are difficult. Recently, Central Hydropower JSC has coordinated with Border Station Nham to build 3 gratitude houses with the value of nearly VND 100 million. On the occasion of the traditional festival of Laos, on April 15, 2015, Border Command of Thua Thien Hue province, representatives of Women's Union of A Luoi District together with the Steering Committee of the Border Station Nham and Central Hydropower JSC visited and checked the progress of construction of the 3 gratitude houses.



Checking construction progress of gratitude houses



Visiting and greeting traditional New Year of Laos



Building new rural areas in 2015



Staff sports festival of EVNCHP

Besides professional work, EVNCHP has actively participated in social and union activities: Joining Staff sports festival 2015 of Central Power Corporation, taking part in building new rural areas in 2015, holding full-moon night and giving gifts to 132 children of the company staff on the occasion of Mid-Autumn Festival, participating in blood donation, organizing tennis and football cup on the occasion of 11th anniversary of the company.

Additionally, the company staff is always enthusiastic to participate in social activities, gratitude movement and taking care of Vietnamese heroic mother and social assistance funds.



Handover of gratitude houses to people of Xe Sap hamlet



Taking care of Vietnamese heroic mother Nguyen Thi Phong



Giving gifts and organizing "Full moon in 2015"



"A drop of blood to give, a life stays"

FINANCIAL SITUATION IN 2015

In 2015, production and business of the country continued to recover. Enterprise sector had a positive change. The macroeconomic was stable with low inflation. However, it was a disadvantage year for the production of hydropower in the Central region in general and the A Luoi Hydropower Plant in particular.

However, with the efforts of the Board of Directors, the Management Board and all employees of EVNCHP, the company has reached business results in 2015 as follow: VND 751 billion (117% of plan) of revenue and VND 328 billion (158% of the plan) of profit.



MAIN FINANCIAL TARGET

TARGET	2014	2015
1. Target of solvency:		
+ Short-term ratio:	0.94	1.48
+ Quick ratio:	0.83	1.34
2. Target of capital structure		
+ Liabilities / total assets	0.57	0.5
+ Liabilities / owners' equity	1.34	1.00
3. Target of operational capacity		
+ Inventory turnover	4.55	5.04
+ Net revenue / total assets	0.19	0.22
4. Target of profitability		
+ Coefficient of profit after tax/ net revenue	0.33	0.44
+ Coefficient of profit after tax / owners' equity (average)	0.16	0.22
+ Coefficient of profit after tax / total assets (average)	0.06	0.1

Solvency:

Current solvency and quick solvency of the company in 2015 were high. This shows that the financial situation of the company always ensures stable, sustainable and timely response to business needs.

Profitability:

Favorable hydrological conditions and efficient operation in the competitive generation markets have helped the company's profit margin increase promptly over the years. Moreover, the decreasing of debt also helps the company reduce financial costs and improve the profit margin.

Capital structure

In 2015, share of liabilities in total assets decreased compared to 2014. All targets were low. This shows that the company has high financial autonomy.

At the end of 2015, proportion of the owners' equity increased compared to the beginning of the year. This increase was mainly due to the mobilization of additional owners' equity of the company at a rate of 20: 1 from the payment of 2014 dividend and the increase of undistributed profits.

The owners' equity as at December 31, 2015 made of 50% of the total capital. This shows that the financial situation of the company is healthy and ensures the payment of short-term debts.

The company's liabilities are mostly long-term loans for investment in the A Luoi hydropower project. The company's debt ratio in 2015 decreased compared to 2014. This is a good trend because the debt to be paid decreases over the years.

At the end of 2014, the debt balance of EVNCHP was VND 1,615.2 billion, accounting for over 57% of the capital structure. Nearly 80% of loans were the ones from Vietnam Development Bank - Thua Thien Hue Branch (Hue VDB) with three fixed interest rates (the highest initial interest rate was 11.4% and the lowest was 6.9%). In 2014, EVNCHP reached an agreement to restructure these debts with VDB Hue. Accordingly, the highest interest rate was reduced to 10% while the repayment period was extended two more years and the debt with high interest rate will be paid before the one with low interest rate.

In the first half of 2015, EVNCHP continued to negotiate successfully with VDB Hue on the interest issue. Accordingly, from August 2015, the loan with interest rates of 10% was reduced to 8.55%.

Thanks to the structure of interest rates, EVNCHP has reduced interest expense burden. This has contributed to increasing the efficiency of production and business of the company in 2015 and the coming years.

MANAGEMENT REPORT

LIST AND PERCENTAGE OF SHARE OWNERSHIP OF THE BOARD OF DIRECTORS,
SUPERVISORY BOARD AND MANAGEMENT BOARD

Item	Full name	Title	Representative for capital	Individual ownership	Total	Ownership percentage
I.	MEMBERS OF THE BOARD OF DIRECTORS OF THIRD TERM (2015-2020)					
1.	Mr. Pham Ngoc Le	Chairman of the Board	23,153,344	1,055,250	24,208,594	19.21%
2.	Mr. Le Kim Hung	Member	16,342,137	15,750	16,357,887	12.98%
3.	Mr. Nguyen Danh Duyen	Member	11,247,705	21,777	11,269,482	8.94%
4.	Mr. Ho Quoc Viet	Member	5,788,336	183,000	5,971,336	4.74%
5.	Mr. Truong Cong Gioi	Member	12,599,543	56,490	12,656,483	10.04%
6.	Mr. Nguyen Tuan Anh	Member	6,574,890	8,662	6,583,552	5.22%
7.	Mr. Nguyen Huu Tam	Independent Member	-	94,500	94,500	0.08%
8.	Mr. Nguyen Huu Phuong	Independent Member	-	31,500	31,500	0.03%
II.	MEMBERS OF SUPERVISORY BOARD					
1.	Mr. Nguyen Thanh Son	Chief supervisor	-	-	-	-
2.	Mr. Thang Thanh Ha	Member	-	10,500	10,500	0.008%
3.	Mr. Tran Van Thuong	Member	-	31,500	31,500	0.03%
III.	MANAGEMENT BOARD					
1.	Mr. Truong Cong Gioi	General Director	12,599,543	56,490	12,656,483	10.04%
2.	Mr. Le Quy Anh Tuan	Deputy General Director	-	36,750	36,750	0.03%
3.	Mr. Lam Uyen	Deputy General Director	-	68,250	68,250	0.05%
4.	Mr. Huynh Mai	Chief Accountant	-	42,000	42,000	0.03%

CORPORATE GOVERNANCE REPORT (continued)

CHANGES IN BOARD OF DIRECTORS, SUPERVISORY BOARD AND MANAGEMENT BOARD

The 2015 annual general meeting of shareholders re-elected the Board of Directors and the Supervisory Board of the third term (2015-2020) with the following personnel changes.

BOARD OF DIRECTORS

List of the Board of Directors prior to the date of April 23, 2015:

Mr. Nguyen Thanh Duy	- Chairman of the Board
Mr. Nguyen Huu Phuong	- Member
Mr. Nguyen Huu Tam	- Member
Mr. Truong Cong Gioi	- Member
Mr. Nguyen Tuan Anh	- Member
Mr. Nguyen Anh Tuan	- Member

Mr. Nguyen Thanh Duy resigned the chairman of the Board and Mr. Pham Ngoc Le has been nominated for the position of the chairman of the third term (2015-2020) and adopted by the annual general meeting of shareholders from the date of April 23, 2015.

Mr. Nguyen Anh Tuan resigned the board member and Mr. Nguyen Danh Duyen has been elected additionally as the third term board member and adopted by the annual general meeting of shareholders from the date of April 23, 2015.

Mr. Le Kim Hung has been elected as the board member of the third term to replace for Mr. Nguyen Huu Tam (becoming independent board member) from the date of April 23, 2015.

List of the Board members after the date of April 23, 2015:

Mr. Pham Ngoc Le	- Chairman of the Board
Mr. Truong Cong Gioi	- Member
Mr. Nguyen Tuan Anh	- Member
Mr. Le Kim Hung	- Member
Mr. Nguyen Danh Duyen	- Member
Mr. Ho Quoc Viet	- Member
Mr. Nguyen Huu Phuong	- Independent Member
Mr. Nguyen Huu Tam	- Independent Member

Mr. Nguyen Huu Phuong became the independent board member and Mr. Ho Quoc Viet has been nominated as member of the Board of the third term since the date of April 23, 2015.

SUPERVISORY BOARD

Mr. Ngo Tan Hong - Chief supervisor of the Supervisory Board did not continue participating in the Board of Supervisors for the third term (2015-2020).

Mr. Nguyen Thanh Son has been elected as Chief supervisor for the third term (2015-2020).

List of Supervisory Board members of the third term (2015-2020)

Mr. Nguyen Thanh Son	- Chief supervisor
Mr. Thang Thanh Ha	- Member
Mr. Tran Van Thuong	- Member

MANAGEMENT BOARD

Mr. Truong Cong Gioi	- General Director
Mr. Le Quy Anh Tuan	- Deputy General Director
Mr. Lam Uyen	- Deputy General Director
Mr. Huynh Mai	- Chief Accountant

SHAREHOLDER STRUCTURE

Central Hydropower Joint Stock Company was established on the basis of the partnership contract between 4 entities: Electricity Company No. 2 (now being Southern Power Corporation, contributing 30% of charter capital), Electricity Company No. 3 (now being Central Power Corporation, contributing 30% of charter capital), Hanoi Electricity Company (now being Hanoi Power Corporation, contributing 20% of charter capital) and Power Construction Company No.1 (contributing 20% of charter capital) with the initial charter capital of VND 500 billion. Power Construction Company No.1 withdrew from the foundership and Vietnam Electricity became a founding shareholder (contributing 20% of charter capital). In order to implement the A Luoi hydropower project, VND 700 billion have been mobilized from the staff of the founding shareholders while the four founding shareholders remain the charter capital of VND 500 billion. Therefore, internal shareholders and the staff of the founding shareholders account for the major proportion of the shareholder structure.

SHAREHOLDER STRUCTURE (Continued)

SHARE

2,608 billion Dong
Market capitalization as at December 31, 2015

Par value of 1 share	10,000
Number of listed shares	125,999,511 shares
Number of outstanding shares	125,999,511 shares
Treasury shares	0
Market capitalization (as at 12.31.2015)	VND 2,608 billion

Number of shares with transfer restriction:

Four individuals are still under transfer restriction due to unadjusted identity cards so the unwinding of the transfer restriction has not been completed: 171,412 shares.

One organization is still under transfer restriction and EVNCHP is making adjustment procedures to submit to Vietnam Securities Depository: 11,247,705 shares.

SHAREHOLDER STRUCTURE

(The list of shareholders dated Jan 28, 2016)

4,054 Shareholders

	Number of shareholder	Number of share	Charter capital
Foreign	19	2,366,522	1.87%
Individual	12	141,365	0.11%
Organization	7	2,225,157	1.77%
Domestic	4,035	123,632,989	98.13%
Individual	4,017	40,103,514	31.82%
Organization	18	83,529,475	66.31%
Total:	4,054	125,999,511	100%



MAJOR SHAREHOLDERS

(The list of shareholders dated Jan 28, 2016)

Name of shareholder	Number of registered ownership	Date of issue	Nationality	Number of shares	Percentage of ownership
Central Power Corporation	0400101394	06/05/2014	Vietnam	28,941,680	22.97%
Southern Power Corporation	0300942001	07/04/2010	Vietnam	28,941,680	22.97%
Hanoi Power Corporation	0100101114	13/11/2013	Vietnam	11,247,705	8.93%
Power Generation Corporation 1	5701662152	25/10/2013	Vietnam	6,574,890	5.22%

REVIEW OF ACTIVITIES OF THE BOARD

In 2015, the Board of Directors conducted four meetings and organized the 2015 annual general meeting of shareholders successfully.

The Supervisory Board and the Management Board have been invited to participate in all the meetings of the Board of Directors to exchange, discuss and create consensus in the strategy, business direction and the direction of the Board of Directors to the Management Board.

Minutes, resolutions and decisions of the Board of Directors have been based on the agreement of all members of the Board of Directors and the Supervisory Board in accordance with regulations.

SITUATION OF CHANGE IN INVESTMENT CAPITAL OF OWNER

In 2015, the company issued shares to increase the share capital from owners' equity (ratio 20:1).

Results of issuing shares

1.	Charter capital before issue	1,200,000,000,000 Dong
2.	Charter capital after issue	1,259,995,110,000 Dong
3.	Number of distributed shares	5,999,511 shares
4.	Number of shareholders having distributed shares	4,046 shareholders
5.	Method of handling odd shares (if any): Number of shares which shareholders were entitled under the plan to pay dividends in shares was rounded down to units. Odd share number to decimal (if any) was canceled.	
6.	Number of outstanding shares	125,999,511 shares
	Number of treasury shares	0 shares

Item	Board member	Title	Meetings attended	Percentage	Note
1.	Pham Ngoc Le	Chairman	4/4	100%	
2.	Truong Cong Gioi	Board member - General Director	4/4	100%	
3.	Nguyen Tuan Anh	Board member	3/4	75%	Busy with business
4.	Le Kim Hung	Board member	3/4	75%	Busy with business
5.	Nguyen Danh Duyen	Board member	4/4	100%	
6.	Ho Quoc Viet	Board member	2/4	50%	Additionally elected after the general meeting of shareholders
7.	Nguyen Huu Tam	Independent Board member	4/4	100%	
8.	Nguyen Huu Phuong	Independent Board member	4/4	100%	



CONTENT OF THE BOARD MEETINGS

23-04
2015

Resolution No. 01/2015 / NQ-EVNCHP- HDCD:

1. Adopting the distribution of profit after corporate income tax of 2014 is VND 213,069,688,936 as follows:

- + Investment and development fund 10%: VND 21,306,968,894.
- + Additional reserves for charter capital 5%: VND 10,653,484,447.
- + Bonus and welfare 4.5%: VND 9,588,136,002.
- + Bonus for Executive Committee: VND 500,000,000.
- * Remaining profit of 2014 after setting up funds: VND 171,021,099,593.
- * Payment of 2014 dividends: 14% with the amount of VND 168 billion;
- In which:
 - 9% payment in cash: VND 108 billion.
 - 5% payment in shares: VND 60 billion.
 - * Remaining profit transferred to 2015: VND 3,021,099,593.

2. Approval of production and business plan of 2015:

- 2.1 commercial power output: 583,560 million kWh.
- 2.2 Total revenue: VND 605,055 billion.
- 2.3 Profit before tax: VND 180,371 billion
- Expected dividends of 2015: From 12% - 14%.

3. Approval of the company financial statements of 2014 audited by AAC Auditing and Accounting Company Ltd.

4. Approval of the reports of the Board of Directors and the Supervisory Board on the inspection and supervision of the company operation in 2014.

5. Approval of the increase the company charter capital by payment of 2014 dividends in shares for the existing shareholders of 5% with the total amount of VND 60 billion.

6. Approval of strategies for the company development from 2015 to 2020 as follows:

- + Stable, continuous and safe operation of the A Luoi Hydropower Plant under designed capacity of 649 million kWh per year.
- + Investment in 02 to 03 new hydropower projects.
- + Becoming a competitive electricity wholesale unit from 2017-2019.
- + Achieving annual dividends of more than 10%.

7. Approval of the investment in construction of the Dakdrinh 2 Hydropower Project in Quang Ngai province with a capacity of 13 MW.

8. Approval of the addition of the company's business activities as follows:

- + Management of hydropower projects;
- + Installation supervision of power plants equipment, transmission lines and substations up to 220kV voltage;
- + Participating in the competitive electricity wholesale market;
- + Vocational training, training services on repair and operation of hydropower plants and substations;
- + Services on operation and maintenance management of power plants and industrial projects.

9. Approval of amendment and addition to the company charter.

10. Approval of the selection of AAC Auditing and Accounting Company Ltd to audit financial statements of 2015.

11. Based on the election results of the Board of Directors and the Supervisory Board of the company for the third term (2015-2020)

- 11.1. The general meeting voted and passed election list to the Board of Directors of the company for the third term from 2015 to 2020.
 - + Mr. Pham Ngoc Le - Deputy General Director - Southern Power Corporation
 - + Mr. Le Kim Hung - Deputy General Director - Central Power Corporation
 - + Mr. Nguyen Danh Duyen - Deputy General Director - Hanoi Power Corporation
 - + Mr. Ho Quoc Viet - Head of Investment Department - Southern Power Corporation
 - + Mr. Nguyen Tuan Anh - Head of Organization and Human Resources Department- Generation Corporation 1.
 - + Mr. Truong Cong Gioi - General Director - Central Hydropower JSC
 - + Mr. Nguyen Huu Phuong - Independent board member.
 - + Mr. Nguyen Huu Tam - Independent board member.
- 11.2. The general meeting voted and passed election list to the Supervisory Board of the company for the third term from 2015 to 2020.
 - + Mr. Tran Van Thuong - Chief supervisor - EVNHANOI
 - + Mr. Thang Thanh Ha - Head of Inspection Department - EVNSPC
 - + Mr. Nguyen Thanh Son - Deputy Head of Finance Department - EVNCPC.

12. Approval of the remuneration for the Board of Directors and Supervisory Board in 2015:

- 12.1 Remuneration of the Board of Directors: VND 624 million
- 12.2 Remuneration of the Supervisory Board: VND 144 million



CONTENT OF THE BOARD MEETINGS

08-03
2015

Resolution No. 01/2015 / NQ-CHP-HDQT:

1. The Board of Directors agreed to vote:

- 1.1 Dismissing Mr. Nguyen Anh Tuan - General Director - Hanoi Power Corporation - Member of the Board.
- 1.2 Electing Mr. Nguyen Danh Duyen - Deputy General Director - Hanoi Power Corporation - Representating 8.93 of the charter capital at the company to be a member of the Board of Director.

2. Approval of results of the production, business and construction investment in 2014 and plan of 2015 :

2.1 Implementation in 2014:

- Revenue: VND 641/527 billion.
- Profit: VND 214/115 billion.
- Completing final settlement of the A Luoi Hydropower Project.

2.2 Plan of 2015:

- Revenue: VND 605 billion.
- Profit: VND 180 billion.

3. Electricity market operation:

The Board of Directors agreed with the company proposal on the phase of competitive electricity wholesale market:

- 3.1. 2015-2017: Continue to participate in the competitive generation market.
- 3.2. 2017-2019: Register to become a wholesale unit and sign bilateral electricity contracts with units that buy / sell electricity to increase annual revenue and profit.

4. The Board temporarily adopted profit distribution of 2014: VND 214.09 billion will be approved officially after having audited financial statements.

5. Assigning the company to conduct the preparation of the 2015 annual general meeting of shareholders.

6. Approval of the settlement report of the A Luoi Hydropower Project.

7. Approval of the salary for the General Director in 2014 and additional salary of the company staff in 2014 thanks to the profit exceeding the plan.

8. Approval of appointment of Mr. Le Quy Anh Tuan - Deputy General Director and Director of the A Luoi Hydropower Plant for the term from February 1, 2015 to February 1, 2018.

9. The Board of Directors agreed with the company's proposal on handover of clean water system in resettlement area of the A Luoi hydropower project. The General Director is assigned to work with relevant agencies to complete the procedures for the transfer of money and handover to the local government for management promptly.

10. Agreement with the call of Thua Thien Hue province in favor of a welfare project with the value of VND 1 billion (one billion dong) for Se Kong province - Laos.

11. Regarding new investment projects, the General Director is assigned to prepare documents for reporting to the Board at a meeting scheduled to be held in March of 2015.

12. The settlement examination team is assigned to complete procedures to submit to the Board for approval of price adjustment cost and project settlement cost from phase 1 to phase 5.

CONTENT OF THE BOARD MEETING (Continued)



18-03
2015

02/2015/NQ-
EVNCHP-HDQT

1. The Board of Directors approved production, business and construction investment plan in 2015 as follows:

- 1st target: Completion of revenue target of VND 605 billion.
- 2nd target: Completion of profit target of VND180 billion.
- 3rd target: Completion of investment plan in 2015.

2. Labour and salary plan in 2015: The Board assigned the company to compile salary and bonus regulation and submit to the Board for approval within May 2015. While waiting for approval of the salary for 2015, the company shall made advance payment for 2015 salary that is equal to 80% of approved salary of 2014.

3. Investment in new projects:

3.1. Approval of investment policy for the Dakdrinh2 hydropower project.

3.2. The General Director is assigned to negotiate reasonable purchase price of La La hydropower project and submit to the Board for consideration and approval.

3.3. The Board accepted to allow the company to continue research and application for investment in Song Nam Song Bac hydropower project.

3.4. Dakrong 4 hydropower project: The Board accepted to allow the company to work with former investor and the local authority to invest.

4. The Board agreed to assign the company to implement the supervision for packages of operation road maintenance and hydraulic works.

5. The Board approved the agenda for the 2015 annual general meeting of shareholders and other work.

03/2015/NQ-
EVNCHP-HDQT

11-08
2015

1. The Board highly appreciated the efforts of all the company staff to fulfill the production and business plan of the first 7 months of 2015. In the remaining 5 months of 2015, the company shall try the best effort to complete the tasks of 2015 successfully.

2. Labor cost and salary in 2015: Assigning the Subcommittee for Labor and Salary to coordination with the company to review the production and business plan of 2015, make labor and salary plan of 2015 and submit to the Board of Directors for approval in August 2015.

3. The Board approved settlement value of the 4th phase for completed items of the A Luoi hydropower project.

4. The Board agreed to reappoint Mr. Huynh Minh Phuoc - Head of the Administration Department as Secretary of the company. The term is 5 years from August 1st 2015. The company shall establish the Secretariat consisting of 3 people (Mr. Huynh Minh Phuoc - Company secretary will be the Head of the Secretariat) and submit to the Board for approval.

5. The Board agreed to approve the adjustment of investment and construction plan of 2015 with the value of VND 3.983 billion (three billion, nine hundred and eighty-three million Dong).

6. The Board agreed to allow the company to retain the profit amount increased by adjusting the electricity prices to repay the principal as prescribed by Vietnam Electricity.

7. The company shall review and adjust some of the content in the Operation Regulation of the Board of Directors in line with the new Law on Enterprises and submit to the Board of Directors for approval at the next meeting.

8. The Dakdrinh 2 Hydropower Project in Quang Ngai province: The General Director of the Company shall continue to work with the relevant authorities of Quang Ngai province to complete procedures to invest in construction and report to the Board at the next meeting.

CONTENT OF THE BOARD MEETINGS (continued)

01-12
2015

04/2015/NQ-EVNCHP-HDQT

1. The Board of Directors greatly appreciated the efforts of the company staff in fulfilling the tasks assigned in the first 10 months of 2015. The company shall make plans to appropriately reward the departments and individuals contributing directly.

Plan of 2015: Approval of the company proposal on adjustment of the production and business plan of 2015 as follows.

- Generated electricity output: 630,369 million kWh
- Self-consumption power and transformer loss: 0.83%
- Revenue: VND 643,964 billion
- Cost: VND 437,100 billion
- Profit: VND 206,864 billion



2. Approval of production and business plan of 2016:

- Generated electricity output: 598,012 million kWh
- Revenue: VND 606,836 billion
- Profit: VND 213,455 billion

3. Approval of salary and labor plan of 2016 with a total value of VND 37,789,964,000.

4. Approval of the modified regulation on the operation of the Board of Directors.

5. The company shall make a report analyzing large amounts that change the total investment cost and submit to the Board for approval of adjusted total investment cost when the work is completed.

- Total investment cost before tax : VND 3,300,629 million
- VAT tax : VND 270,144 million
- Total investment cost after tax : VND 3,570,773 million

6. Approval of the cost of hiring the expert for conducting verification of the total investment cost, settlement of investment capital and additional cost for conducting verification of the settlement of price subsidy amount and general settlement of the A Luoi hydropower project as proposed by the company.

7. The company is requested to work with PECC1 and make full report on the adjustment of designed scope of the Dakdrinh 2 hydropower project in Quang Ngai province at the next meeting of the Board for final decision on the investment.

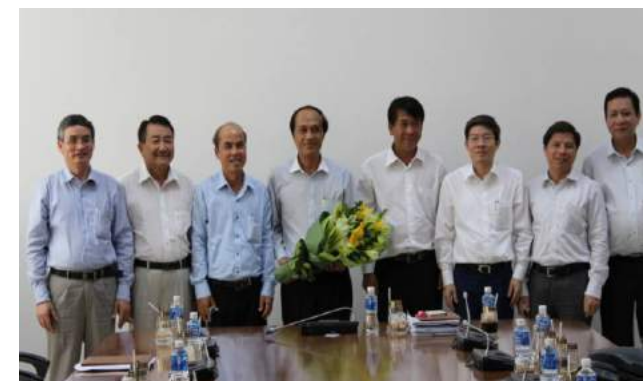
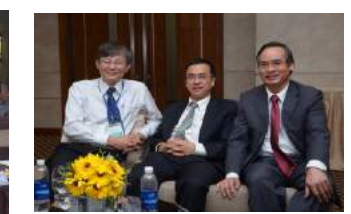
8. Approval of additional budget of machine shift cost from 2009 to 2010 and additional sand cost due to change of sand yard location of the package No. 61-1/XL-AL of the A Luoi hydropower project.

9. Approval of contractor selection plan in 2016 for the A Luoi Hydropower Plant as proposed by the company.

10. Approval of the company proposal on additional drainage drilling for excavation slope of the A Luoi hydropower plant.

11. Approval of the extension of repayment of the loan to the Vietnam Development Bank - Hue - Quang Tri area. The Director General shall fulfill this assignment flexibly and ensure efficient use of the capital.

12. Approval of settlement value of the 5th phase for the completed work items of the A Luoi hydropower project with a value of VND 1,165,101,863,098.




SUBCOMMITTEES UNDER THE BOARD OF DIRECTORS

The Board of Directors of the third term (2015-2020) has established 3 subcommittees as follows.

Subcommittee of Human Resources, Salary and Reward:			
Tasks and duties: Verifying and reporting to the Board of Directors on appointment and dismissal of the General Director and the company managers as proposed by the General Director and make decisions on their salary. The dismissal mentioned above shall not be contrary to the contractual rights of the dismissed persons (if any). Verifying policies on salary and reward of the company.	1. Mr. Nguyen Huu Phuong	Independent Board member	Head of subcommittee
	2. Mr. Le Kim Hung	Board member	Member
	3. Mr. Nguyen Tuan Anh	Board member	Member

Subcommittee of policy and development:			
Tasks and duties: Researching and verifying short-term and long-term production and business development plan of the company. Identifying annual goals and tasks based on strategic objectives adopted by the general meeting of shareholders. Verifying investment and construction plans of the company.	1. Mr. Le Kim Hung	Board Member	Head of subcommittee
	2. Mr. Nguyen Danh Duyen	Board Member	Member
	3. Mr. Ho Quoc Viet	Board Member	Member

Subcommittee of Financial Risk Management	
Mr. Nguyen Huu Tam Head of subcommittee	- Independent Board Member
Mr. Nguyen Huu Phuong Member	- Independent Board Member
	
Researching short-term and long-term financial strategy of the company. Verifying annual budget and long-term plans of the company. Recommending types of stock that can be issued and total number of shares issued in each type. Recommending the issue of convertible bonds and other warrants that allow shareholders to buy shares at a predetermined price. Recommending offer prices of bonds, shares and convertible securities in case of authorization by the general meeting of shareholders. Verifying and proposing annual dividends and determining dividend rate to be paid in advance.	

ASSESSMENT OF THE BOARD OF DIRECTORS ON OPERATION OF THE MANAGEMENT BOARD

The Management Board of the company has complied with resolutions of the Board of Directors, decentralization regulation of the Board of Directors and of the Company charter, the resolution of the 2015 annual general meeting of shareholders and the resolutions of the Board of Directors in operating activities. In case of problems arising beyond the competence of the Management Board, the company has consulted the Board of Directors in writing before implementation.

The monitoring of the operation of the Management Board of the company has been implemented by the Board of Directors in accordance with the regulations of the State, the company charter and the decentralization regulation of the Board of Directors. The Board of Directors regularly meets and discusses about the work.

In 2015, Mr. Truong Cong Gioi - Member of the Board - General Director of the company has successfully completed the assigned tasks; has managed the company efficiently and economically and has complied with the law. He is in trust by the company employees and has good relations with partners, especially with many local authorities.

PLAN OF THE BOARD OF DIRECTORS

The Board of Directors shall maintain regular and extraordinary meetings to ensure the company activities, timely handling of problems and give appropriate operation orientation for the company.

Continuing operating completed projects and investing in new projects to contribute to regional economic development and ensure social welfare.

Developing EVNCHP to be a strong brand.

Supporting to ensure the people's living in the area, minimizing damage or impact from the hydropower plant affecting the people's life and strengthening the reputation and image of the company to the people as well as the local authorities.

OPERATION OF THE SUPERVISORY BOARD

To perform the function of the Supervisory Board stipulated in the charter of the Company, the Supervisory Board has conducted controlled over the operation of production and business and construction investment of the company in 2015 as well as worked, attended meetings and coordinated with the Board of Directors and the General Directors for the operation of the company during the year. Thereby, the Supervisory Board shall report to the General Meeting of Shareholders on the Company situation in 2015 with specific contents as follows:



- Situation of production and business and construction investment;
- Management of the Board of Directors and Management Board;
- Business relations with the shareholders and the stock market.

1. SITUATION OF BUSINESS OPERATION AND CONSTRUCTION INVESTMENT

1.1. Result of production and business

The leaders of EVNCHP has managed very aggressively and followed up the plan. Therefore, the result of production and business in 2015 is very positive. Indicators of power output, revenue and profit have exceeded the plan adopted by the annual 2015 General Meeting of Shareholders as follows.

Target	Unit	Plan adopted	Performance	Percentage	Assessment
1. Commercial electricity output	million KWh	583,560	651,838	117.7%	Exceeding the plan
2. Total revenue	billion Dong	605.055	750.661	124.1%	Exceeding the plan
3. Profit before tax	billion Dong	180.371	328.301	182%	Exceeding the plan

1.2 Construction investment

Construction investment plan in 2015 approved by the Board of Directors Company with the value of VND 3.983 billion includes a number of works such as measuring and making cadastral records, marking boundary demarcation of the A Luoi hydropower plant, flood avoiding rural road Quang Ngan, afforestation and environmental protection of the A Luoi hydropower plant, making investment project of the DakDrinh2 hydropower project, etc. In 2015, the company has fully implemented the procedures and completion of investment projects as planned out with an implementation value of VND 3.908 billion.

The A Luoi Hydropower Project: In 2015, the Board of Directors approved settlement value of completed items worth VND 1,275 billion. Cumulative value approved is VND 3,565.30 billion (after tax). Total investment cost adjusted after evaluating is VND 3,570.77 billion (after tax).

The La La hydropower project, Song Nam - Song Bac hydropower project, Dakrong 4 hydropower project and DakDrinh2 hydropower project: The Company continues to study the economic efficiency, investment application procedure, etc and report to the Board of Directors to implement next investment procedures.

1.3 Financial situation of the Company

1.3.1. Management situation of credit loans

Loans from Vietnam Development Bank - Thua Thien Hue Branch: The Company has actively worked with the Bank to adjust the interest rate from 11.4% per year to 9.6% per year applicable from January 2015 and from August 1, 2015 for the interest rate of 8.55% for the loan of VND 578.48 billion. As at December 31, 2015, the loan balance was VND 1,138.22 billion.

Loans from Agribank - Saigon Branch: The Company has actively worked with the Bank to adjust the interest rate from 9.5% per year to 8.5% per year applicable from April 1, 2015 and from July 1, 2015 for the interest rate of 8% per year. As at December 31, 2015, the loan balance was VND 307 billion.

OPERATION OF THE SUPERVISORY BOARD (continued)

1.3.2. Debt ratio and solvency

Item	Solvency ratio	Dec 31, 2015
1 Quick ratio		1.34
2 Short-term ratio		1.48
3 Debt ratio / owners' equity		1

With the debt ratio and solvency as above, the Supervisory Board assesses that the financial situation of the company is very good. The company made good governance and good balance of cash flow in 2015.

1.4. Performance of obligations to the State

Declaration and payment of taxes of the company have been done very well. The taxes have been declared, finalized and paid in full and in time. Total taxes paid to the State budget in 2015 was VND 161.26 billion.

1.5. Auditing financial statements:

Implementation of the authorization of the 2015 General Meeting of Shareholders, the Supervisory Board agreed to propose the selection of AAC Auditing and Accounting Company as an independent auditor eligible for auditing companies with shares listed on the stock exchanges to audit the financial statements of the company. As at February 15, 2016 the audit of the financial statements of 2015 was completed and the auditing company has issued an audit report of the

financial statements in accordance with regulations recognizing that financial figures and business results of the company in 2015 are "consistent with the Vietnamese accounting standards and prevailing regulations related accounting in Vietnam".

2. MANAGEMENT OF THE BOARD OF DIRECTORS AND THE MANAGEMENT BOARD

2.1. Management of the Board of Directors:

The 2015 General Meeting of Shareholders has elected new Board of Directors for the third term from 2015 to 2020. The Board of Directors of the third term has elected Mr. Pham Ngoc Le - Deputy General Director of Southern Power Corporation to hold the chairmanship of the Board of Directors. The Board of Directors has assigned tasks to each member of the Board and established 3 subcommittees under the Board of Directors including Subcommittee of Development Policy, Subcommittee of Financial Risk Management and Subcommittee of Human Resources, Salary and Reward to manage main activities of the company.

In 2015, the operation of the Board of Directors was conducted in accordance with law, the charter of the Company and the Operation Regulation of the Board of Directors. The Board of Directors held 4 meetings to direct the Company to perform the targets set by the 2015 General Meeting of Shareholders. The Board of Directors has set out and implement major policies such as approving settlement of completed items of the A Luoi Hydropower Project, modifying and issuing the Operation Regulation of the

Board of Directors in accordance with the new Enterprise Law, working with PECC1 and fully reporting on modification of design scale of the Dakdrinh 2 hydropower projects and accepting the extension of the principal repayment period for the loans from Vietnam Development Bank, etc.

The Board of Directors agreed to reappoint Mr. Huynh Minh Phuoc - Head of Administration Department to continue to hold the position of the Company Secretary for a term of 5 years from the date of August 1, 2015.

The meetings of the Board of Directors have been fully recorded by the Company Secretary according to contents adopted by the Board. The resolutions have been issued and seriously implemented by the company.

OPERATION OF THE SUPERVISORY BOARD (continued)

2.2. Management of the Management Board:

In 2015, the Board of Directors re-appointed Mr. Le Quy Anh Tuan to continue to hold the title Deputy General Director of the Company and Director of the A Luoi hydropower plant for a term of 3 years from February 1, 2015 to February 1, 2018.

The General Director and Deputy General Directors of the Company have complied with the scope of duties and powers defined in the Company Charter, the Regulation on organization and operation of the Company; fully implemented the tasks under the Resolutions of the Board of Directors and the Resolution of the 2015 General Meeting of Shareholders.

3. Relations with shareholders and stock market

The company has made payments of 14% of 2014 dividends with 9% in cash and 5% in shares to the shareholders. Total amount of money for payment of dividends in cash was VND 108 billion. Number of shares for payment of dividends in shares was 5,999,511 shares. These shares have been listed on Hanoi Stock Exchange and officially traded from July 31, 2015.

The company has fully implemented obligations of listed company in accordance with the provisions of the Securities Law; reported and disclosed the information relating to the activities of the company on the stock market fully and timely.

Regarding shareholders' complaint: In 2015, the Supervisory Board did not receive any complaint of the shareholders about the operation of the Company, management of the Board of Directors and the Management Board.



ASSESSMENT OF OPERATION COORDINATION BETWEEN THE SUPERVISORY BOARD AND THE BOARD OF DIRECTORS, THE MANAGEMENT BOARD

In 2015, the Board of Directors and the Management Board created favorable conditions to provide full information on the situation of production and business and financial position of the Company to the Supervisory Board.

The Supervisory Board has been invited to attend all meetings of the Board of Directors and consulted by functions and duties of the Board of Supervisors.

The Management Board has arranged the staff to provide the information when the Supervisory Board performed inspection task at the departments.

The Supervisory Board, the Board of Directors and the Management Board have closely coordinated to promptly solve the problems in the process of inspection and supervision of the Supervisory Board.

OPERATION PLAN OF SUPERVISORY BOARD IN 2016

The Supervisory Board will continue to perform the inspection and supervision functions and duties stipulated by the Law on Enterprises and the charter of the company.

Supervising the Board of Directors and the Management Board during implementation of resolutions of annual general meeting of shareholders.

Coordinating with independent auditors to audit the financial statements, evaluating business situation report and evaluation report of the management of the Board of Directors to submit to the general meeting of shareholders.

Continuing to review and propose the shortcomings in the procedures and regulations of the company; supervising the compliance of procedures and regulations.

Appraising of investment projects of the company prior to implementation.

REMUNERATION OF THE BOARD OF DIRECTORS, AND THE SUPERVISORY BOARD

Item	Member's name	Title	Remuneration
I.	BOARD OF DIRECTORS		
1.	Pham Ngoc Le	Chairman	120,000,000
2.	Truong Cong Gioi	Board member - General Director	72,000,000
3.	Le Kim Hung	Board member	72,000,000
4.	Nguyen Danh Duyen	Board member	72,000,000
5.	Ho Quoc Viet	Board member	48,000,000
6.	Nguyen Tuan Anh	Board member	72,000,000
7.	Nguyen Huu Tam	Independent member	48,000,000
8.	Nguyen Huu Phuong	Independent member	72,000,000
II.	SUPERVISORY BOARD		
1.	Nguyen Thanh Son	Chief supervisor	48,000,000
2.	Thang Thanh Ha	Member	36,000,000
3.	Tran Van Thuong	Member	36,000,000
Total:			696,000,000

INVESTOR RELATION

In 2015, Central Hydropower JSC (EVNCHP) worked with many domestic and foreign investment funds coming to the company to survey the shares of EVNCHP. EVNCHP has worked with potential investors having financial capacity and experience such as representatives of fund management company Kotea Investment Management Co., Ltd. (KIMC), fund management company Dragon Capital Group Limited (DC), etc.

Disclosing the information fully and promptly on the IDS system of the State Securities Commission, CIMS of Hanoi Stock Exchange and the company website to provide business results as well as operation situation of the company to the shareholders and investors.

Completing the payment of 14% dividends to the shareholders: 9% in cash and 5% in shares. Total amount of money for payment in cash was VND 108 billion and 5,999,511 shares for payment in shares.





“ Power development coupled with the protection of natural resources, protection of ecological environment and ensuring sustainable development of the country ”

Sustainable Development Report

"Sustainable development is a process that requires sustained and long-term efforts in many ways. This report can only mention a part of the overall efforts in sustainable development of EVNCHP".

RESPONSIBILITY TO COMMUNITY

Implementation of social activities is to build culture of the good inclination for the company staff. This educates people to live a beautiful and useful life and to share with people in the community.

RESPONSIBILITY TO LOCALITY

Since coming into operation, the A Luoi Hydropower Plant has supplied stable, safe and continuous power source for the production and living. The company pays the taxes and fees that contribute to create great and regular income for the local area to invest in economic and social development. Besides, the company has supported and given priority to local residents having capacity and qualification to work at the A Luoi HPP. Regular social and charity activities of the company also have a positive effect contributing to improving livelihoods in the area.

RESPONSIBILITY TO EMPLOYEES

With the aim of mobilizing and encouraging the company staff to be enthusiasm and positive in working, promoting innovation and technical innovation, improving work efficiency, in addition to yearly reward policy for employees, the company also has awarded extraordinary bonus for departments and individuals who successfully complete the assigned work or have technical innovation and management innovation, etc bringing practical effect to the general operation result of the whole company.

RESPONSIBILITY TO ENVIRONMENT

When the project was put into use, the company has requested all employees to strictly observe the regulations on environmental protection, storage and waste disposal regulations. The company has actively implemented afforestation for the land area used temporarily in the construction phase and along the roads. In addition, the company will continue to coordinate with the local government and people in forest protection.

RESPONSIBILITY TO ENVIRONMENT

Leaders and employees of EVNCHP always care, protect and preserve the landscape and the environment.



ENVIRONMENTAL COMPLIANCE

The company always complies with the regulations and laws on the environment and follows the guidance of the local environment management authorities.



RESPONSIBILITY TO ENVIRONMENT (continued)

RESPONSIBILITY TO ENVIRONMENTAL PROTECTION

For EVNCHP, the environmental protection activities are represented by many specific activities. Hydropower projects before implementation must go through environmental impact assessment by professional consultants and this assessment report must be adopted by local evaluation board and submitted to provincial People's Committee for approval. The environmental impact assessment is an important step to have the overview of the project impact on the social and natural environment in project area. With specific procedure for each project, EVNCHP undertakes to be responsible for the project impacts on the environment and not implement the project when the environmental impact is assessed to exceed the allowed level. In addition,

EVNCHP always strives to protect watershed forest and implement afforestation activities after completing construction of the plant.



DISPOSAL OF HAZARDOUS WASTE

For disposal of hazardous waste, EVNCHP promotes vigorous implementation of these activities and issues written regulations and guidelines on implementation at the company. At the same time, the company holds training courses in the disposal of hazardous waste to disseminate relevant legal provisions and the necessary operations during implementation. Currently, solid waste at the A Luoi hydropower plant is collected, stored and processed in accordance with provisions.

The company arranges areas for temporary storage of the hazardous waste and completely new warehouses to manage the hazardous waste in accordance with the law. EVNCHP regular checks areas storing the hazardous waste in accordance with the regulation of the Ministry of Natural Resources and Environment.

EFFICIENT USE OF MATERIAL RESOURCES

To ensure continuous operation of the process of production and business and highest profit, EVNCHP always concerns saving of material costs and use of spare parts in the best way to create business efficiency.

Selection of suppliers:

To ensure production schedules and avoid risks, EVNCHP often sends orders to several suppliers at the same time. When receiving feedback, the company conducts test, sample analysis and comparison between the suppliers to select the most appropriate source of supply.

Efficient use of materials:

Using 2-sided papers to save internal documents.

EVNCHP tightly controls of materials supplied to repair workshop and monitors actual usage of regular repairs to ensure that the materials are used for the right purpose and cost saving.

Launching material saving policies to each employee. Saving policy cannot be made simply by calling on the employees not to waste materials. We must equip them with the knowledge to practice saving and that knowledge is the skill level of the employees.

RESPONSIBILITY TO ENVIRONMENT (continued)

SAVING OF ENERGY & WATER RESOURCE

EVNCHP always propagates and enforces the company employees to be aware and responsible for saving energy and using water resource effectively.

1. Energy saving

Output of electricity consumed in 2015 was 76,600 kWh with total electricity bill payment of VND 132.3 million, less than VND 10 million compared to 2014. This is a sign that the company has applied good policy of energy saving.

With the aim of propagating the awareness of the energy saving at the company and family to all employees, EVNCHP has focused on solutions and electrical usage rules such as interrupting the power after working hours; using natural light and ventilation; only using air conditioning when absolutely necessary, installing cooling mode from 25 ° C or more and using energy saving equipment.

2. Efficient use of water resource

Water source used in the company is the source of drinking water supplied by Danang Water Supply Company. Water source for daily usage such as cooking, cleaning, etc of the employees at the A Luoi hydropower plant is supplied by Thua Thien Hue Water Supply Company.

Total volume of water used by the company in 2015 was 1020 m3 corresponding to an amount of VND 12.3 million.

Water flow used to generate electricity is supplied from the A Sap river. The A Luoi hydropower plant does not consume the water used to generate electricity. The plant discharges the water to the nature and supplies the water for agriculture production and aquaculture, etc.

RESPONSIBILITY TO ENVIRONMENT (continued)

HYDROPOWER AND RESPONSIBILITY TO FOREST PROTECTION

We aware of special importance of forests. They cover over 1/3 of the Earth's surface and have essential function to maintain the life on this planet. The forests are huge green lung absorbing carbon dioxide and releasing oxygen into the atmosphere. Therefore, the forests play a very important role in the fight against climate change that is a severe problem today.

The forests show clearly and powerfully their irreplaceable role in our lives. This requires organizations and people who work in hydropower sector to aware of the forest importance first. So when constructing hydropower plants, the company has developed strategies for forest protection and environmental protection.

The forests show clearly and powerfully their irreplaceable role in our lives. This requires organizations and people who work in hydropower sector to aware of the forest importance first. So when constructing hydropower plants, the company has developed strategies for forest protection and environmental protection.

Specifically, in the stage of research and preparation for project construction, the company calculated the efficiency of investment including an assessment of selected parameters of water level. This is a mandatory requirement. It must be carefully in preparing environmental impact assessment report and this report must be approved by the local authorities.

During construction phase, the company had to strictly follow the approved construction plan. Concurrently, the company dispatched a positive group to observe, prevent and report promptly to the authorities when finding anyone taking advantage of construction roads to transport the timber illegally.

103 ha

Total area of replacement afforestation land



Since the project was put into operation, the leaders and all staff of the A Luoi hydropower plant have always strictly complied with the regulations on environmental protection, preservation and disposal of hazardous waste. We have actively implemented the afforestation in temporary positions occupied in the construction phase and along the roads. We continue to coordinate with the local government and people in forest protection.



RESPONSIBILITY TO ENVIRONMENT (continued)

Launching afforestation for environmental protection of the A Luoi hydropower plant

In the morning of October 22, 2015, Central Hydropower Joint Stock Company held launching ceremony of replacement afforestation program for environmental protection of the A Luoi hydropower project in A Luoi district, Thua Thien Hue province.



It was a key activity to implement the Decree No. 23/2006/ND-CP of the Government dated March 3, 2006 on replacement afforestation and the Circular 26 dated July 27, 2015 of the Ministry of Agriculture and Rural Development regulating replacement afforestation when moving forests to use for other purposes. In order to implement the Decree No. 23/ND-CP of the Government dated March 3, 2006 on replacement afforestation, circulars and guidance of the Ministry of Agriculture and Rural Development and the departments and agencies in Thua Hue province, Central Hydropower JSC has made afforestation plan for environmental protection of the A Luoi hydropower plant with a total area of nearly 72 hectares of the afforestation and 1.17 hectares of white belt.



103ha of forest land of the A Luoi Hydropower Plant, Hong Ha commune (A Luoi district) have been planned for replacement afforestation and environmental protection with purposes of returning the forest land used for construction of the hydropower project, forest development to meet the needs of environmental protection, improvement of forest cover, creating ecological environment, reducing erosion and natural disasters, efficient use of the land, planting trees suitable for site conditions and creating jobs when implementing the project.

The implementation of a afforestation for environmental protection of hydropower projects is an activity to strengthen

planning management, construction investment and operation of hydropower plants. Simultaneously, tree planting will contribute in regulation of water resources and improve operation efficiency of hydropower plants.





Salary policy:

Salary policy of the company is built in line with the business activities. Principle of salary distribution to employees is to ensure employees' rights that they are fully entitled to have under the provisions of the State, namely:

Salary is paid by work volume, work quality, work efficiency, work responsibility, nature of work, technical and professional expertise, working time and contribution to the achievement of the company targets and fulfillment of tasks.

Salary is paid according to result and effect of work performed, positions and titles undertaken.

Attaching the salary distribution to suitable management and use of labor of departments based on using existing human resources to reach the highest effectiveness of the production and business.



RESPONSIBILITY TO EMPLOYEES

Number of staff as of December 31, 2015: 117 people

Personnel structure by educational background

Postgraduate	5.13%
University	64.1%
College	6.84%
Vocational school	9.4%
Primary training	7.69%
Professional workers	6.84%

Personnel structure by gender

Male	89%
Female	11%

Reward policy:

With the aim of mobilizing and encouraging the company staff to be enthusiasm and positive in working, promote innovation and technical innovation, improve work efficiency, in addition to yearly reward policy for employees, the company also has extraordinary bonus for departments and individuals who successfully complete the assigned work or have technical innovation and management innovation, etc bringing practical effect to the general operation result of the whole company.



RESPONSIBILITY TO EMPLOYEES (continued)

EMPLOYEES' BENEFITS

All employees working at the company are under the regime of labor contracts. Depending on the job and labor object, the company signs labor contracts with definite term or with indefinite term.

Policies for employees are implemented and complied with the provisions of the labor law and other regulations of the State. Working at the company is 8 hours per day.

The employer commits to implement the regime, salary and reward policies and create a working environment that is safe, comfortable and good for the employees. Conversely, the employees must ensure compliance with the regulations on work and internal rules of the company.

VNĐ 302 million

Personnel training cost in 2015

TRAINING

In order to improve professional knowledge of the departments, training of human resources for the company, annually EVNCHP always plans long-term training, short-term training and organizes study tours abroad and at hydropower plants in the Central region and Highlands.

1. Long-term training:

- Master: 1 person
- 2nd bachelor's degree: 6 people.
- Training foreman and upgrading:
 - + Foreman: 1 person.
 - + Technical worker: 4 people.
 - + Operation worker: 14 people

2. Short-term training:

The company has held 19 professional training courses for the employees with 226 participants.

WELFARE AND ACTIVITIES FOR EMPLOYEES

In the context of economic integration, to attract human resources, EVNCHP continuously improves the working environment and appropriate welfare policies. Salary and welfare are effective tools to motivate the employees to devote to enterprises, improve productivity and work efficiency, help enterprises to be stable and overcome difficult phases in order to achieve sustainable development.

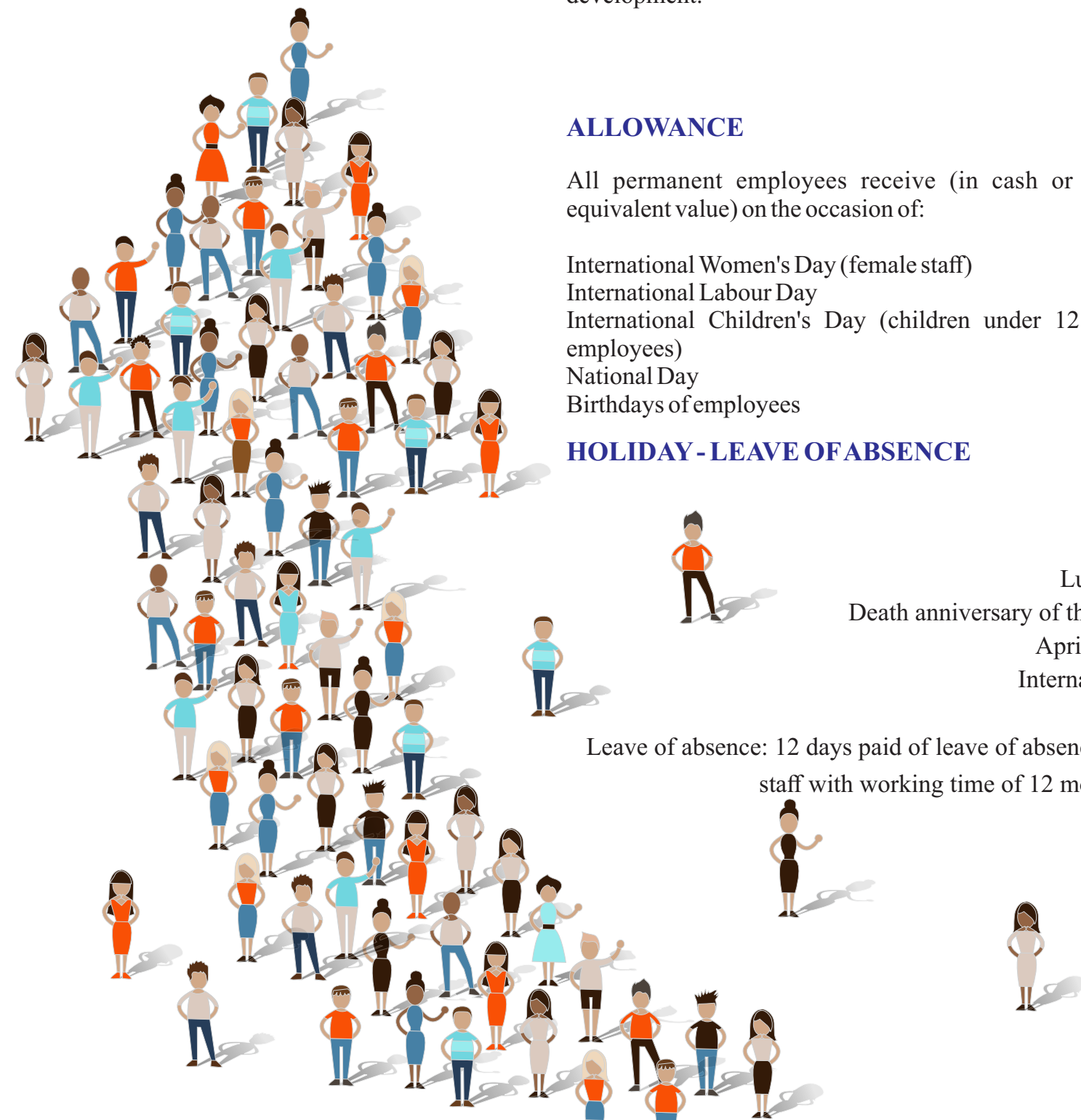
ALLOWANCE

All permanent employees receive (in cash or in kind with equivalent value) on the occasion of:

- International Women's Day (female staff)
- International Labour Day
- International Children's Day (children under 12 year olds of employees)
- National Day
- Birthdays of employees

HOLIDAY - LEAVE OF ABSENCE

- Holidays:
- New Year
 - Lunar New Year
 - Death anniversary of the Hung Kings
 - April 30 ceremony
 - International Labour
 - National Day
- Leave of absence: 12 days paid of leave of absence per year for staff with working time of 12 months or more.





EVNCHP Union gave gift to the staff on the occasion of Lunar New Year



EVNCHP Women Committee organized cooking contest on International Women's Day



Friendly football match of the staff



EVNCHP held full-moon program for the employee's children

RESPONSIBILITY TO EMPLOYEES (continued)

INSURANCE & HEALTH CARE FOR EMPLOYEES

In addition to social insurance and health care as prescribed by the law, the company also offers other types of insurance and health care programs as follows:

- + 24/24 hours Accident Insurance
- + Health Care Insurance
- + Annual Health Check

The company annually organizes domestic tours and abroad tours for the employees with the source of money from the reward and welfare fund.

Building football pitch and tennis court to provide sports facilities and improve the health of the employees.

Building houses and canteen for the staff working at the A Luoi hydropower plant.

INNOVATION

Two innovations of board of vacuum valves in engineering water system and valve and exhaust pipe of filter of water cooling system have been granted recognition and applied by the company. These innovations bring practical benefits to the operation of the A Luoi hydropower plant.

ACTIVITIES FOR EMPLOYEES' CHILDREN

On the occasion of the International Children's Day and mid-autumn festival, the Youth Union coordinated with the Union and the Women Committee to award, give gifts and organize the program "Full moon in 2015" for the children of the company staff.

RESPONSIBILITY TO EMPLOYEES

(continued)

ENSURING SAFETY FOR EMPLOYEES

In order to implement labor protection plan in 2015 of Central Hydropower Joint Stock Company, Labor Protection Council of the Company has completed the installation of labor safety signs by electronic LED. This raises awareness of the employees about labor safety in manufacturing process and labor accident prevention.

In order to raise awareness and skills of fire prevention and fighting, enhance prevention capacity and ensure fighting capability for all employees of the power plant, EVNCHP holds annual fire protection activities at the A Luoi hydropower plant with the attendance of fire protection officer of Thua Thien Hue province.



Fire prevention and fighting:

Preparing and promulgating internal rules on fire protection; installing caution plates at all locations. Periodically, safety officer of the company coordinates with guard group to test fire pump, carry out monthly check of fire extinguishers and make check records.

Building fire fighting water tank and equipping standby fire pump; putting fire extinguishers in the warehouses; checking safety and fire prevention.

Equipping means of labor protection:

The company fully equips labor protection means necessary to help the staff to minimize risks from working environment and conditions such as heating, noise, dust, poison gas and other dangerous labor conditions.

The employees have to use personal protection means according to regulations when working.



RESPONSIBILITY TO LOCALITY

VND 312 billion

Tax payment and other obligations

The A Luoi hydropower plant has been built on the A Sap River in A Luoi District of Thua Thien Hue province with the total capacity of 170 MW, consisting of two units. Annual average electricity output reaches 649 million kWh. So far, after more than three years of operation, the A Luoi Hydropower Plant has supplied the national grid with an electricity output of more than 1.92 billion kWh. The revenue has reached more than VND 2117 billion. Tax payment and other obligations are nearly VND 312 billion.

The company has actively participated in activities held by the locality to create useful and healthy playground for the employees and good relationships with the local agencies.

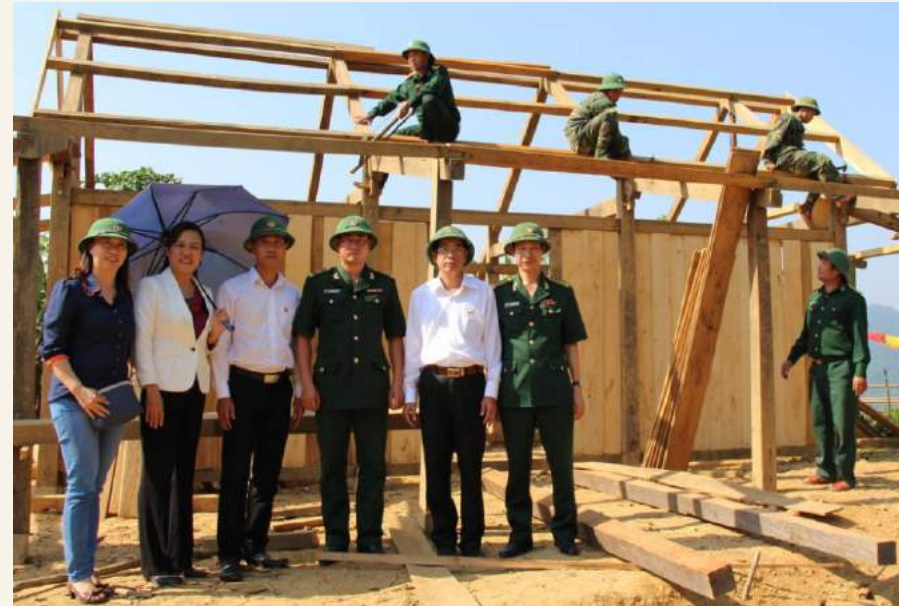
- + Participating in the football cup held by Danang Department of Trade and Industry.
- + Holding the football cup between the Youth of the A Luoi hydropower plant and the Young of Hong Ha commune.
- + Participating in the football cup between VDB and hydropower plants in Thua Thien Hue province.
- + Participating in the camp Danang Young in 2015 by Danang Youth Union.



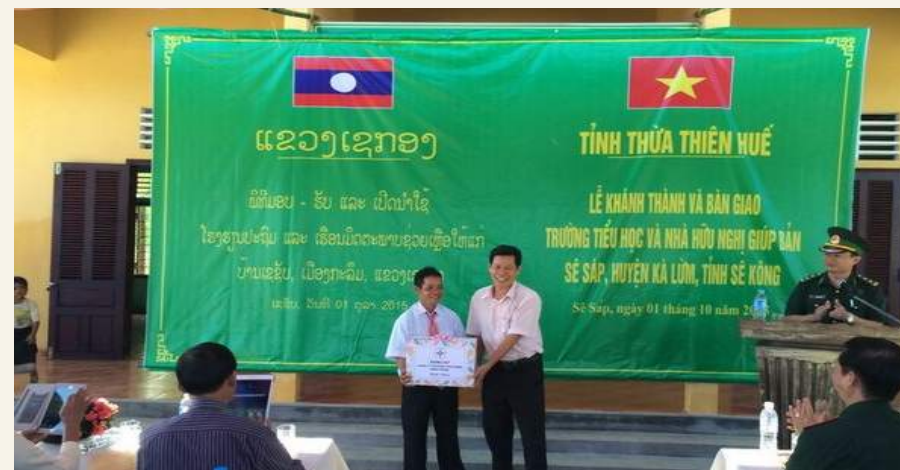
RESPONSIBILITY TO COMMUNITY

Responsibility to the community is a consistent policy throughout the history of EVNCHP. Implementation of social activities is to build culture of the good inclination for the company staff. This educates people to live a beautiful and useful life and to share with people in the community through a variety of policies and annual activities such as:

- + Building 3 houses of gratitude in Xe Sap hamlet, Ka Lum district, Se Kong province of Laos.
- + Taking care of the Vietnamese heroic mother Nguyen Thi Phong in Nong Son district of Quang Nam province and quarterly visiting and giving gifts to her.
- + Fully contributing in social funds such as social mutual assistance fund, Union fund for houses and new countryside construction fund.
- + All the company staff has contributed one-day salary per person to build a kitchen for Hong Thuong Kindergarten and give 3 sets of computers for Hong Thuong Elementary School in A Luoi district of Thua Thien Hue province on the occasion of the new academic year 2015-2016.
- + All the company staff has contributed one-day salary per person to support flood victims in Quang Ninh province.
- + The company staff has supported the construction of Gac Ma monument.



Checking construction progress of 3 houses of gratitude in Xe Sap hamlet



Mr. Le Quy Anh Tuan gave souvenir at the inauguration ceremony



EVNCHP gave gifts at Son Bao commune, Son Ha district, Quang Ngai province

Central Hydropower Joint Stock Company has supported VND 936 million to build a primary school and a friendship house for Xe Sap hamlet, Ka Lum district (Laos). This is a work with profound humanity meaning and an icon for friendship of EVNCHP employees and people of Thua Thien Hue province for the people living at the border area of Se Kong province (Laos). Thereby, this contributes to consolidating and strengthening the traditional relation between the two countries and relationship between the units in the implementation of the task of managing and protecting the border.



Taking care of the Vietnamese heroic mother Nguyen Thi Phong



Building kitchen and giving books to children



Youth Union of EVNCHP gave winter clothes to children at resettlement area of A Luoi hydropower plant.



EVNCHP gave raincoats to pupils at elementary school

RESPONSIBILITY TO COMMUNITY (continued)

In order to accelerate the movement of revolutionary action of the youth, volunteering for community life and movement of the Youth to join hands to build a new countryside, the Youth Union of EVNCHP has actively participated in the volunteer summer 2015 to construct 90m of concrete road and give gifts to policy households in Xuan Phu hamlet, Hoa Vang district, Da Nang city.

With the meaning "A drop of blood to give, a life stays", EVNCHP employees have been actively participated in the program "Red Sunday" and blood donation activities held by Da Nang Youth Union.



Participating in the movement "Red Sunday"



EVNCHP built new countryside



**CENTRAL HYDROPOWER
JOINT STOCK COMPANY**

Financial statements

For the fiscal year ended 31/12/2015

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REPORT OF THE MANAGEMENT BOARD

The Management Board of Central Hydropower Joint Stock Company presents this report together with the audited financial statements for the fiscal year ended 31/12/2015.

Overview

Central Hydropower Joint Stock Company (herein after referred to as "the Company") is established on the basis of the Contract No. 5852CP/DL2-DL3-XLD1-DLHN/2004 dated 30/11/2004 among 4 entities: Electricity Company No. 2 (now being Southern Power Corporation, contributing 30% of charter capital), Electricity Company No. 3 (now being Central Power Corporation, contributing 30% of charter capital), Hanoi Electricity Company (now being Hanoi Power Corporation, contributing 20% of charter capital), Power Construction Company No.1 (contributing 20% of charter capital). Until 24/11/2005, the Shareholders' General Meeting approved Power Construction Company No.1 to withdraw from the foundership under the Resolution No. 01/2005-CP/DHDCDSL and approved Vietnam Electricity to become a founding shareholder as from 18/03/2006 under the Resolution No. 01/2006-CP/DHDCDSL (contributing 20% of charter capital). The Company is an independent accounting entity and operates in accordance with the Business Registration Certificate No. 3203000503 dated 13/12/2004 by the Department of Planning and Investment of Danang City (this Business Registration Certificate has been amended with new registration number 0400477830), the Enterprise Law, its Charter and other relevant regulations. Since the establishment date, the Business Registration Certificate has been amended 5 times (on 28/9/2005, 14/3/2007, 05/05/2008, 02/06/2015 and 09/07/2015).

The Company was approved to list its common shares at Hanoi Stock Exchange under the Decision No. 156/QD-SGDHN dated 03/04/2014 by the General Director of Hanoi Stock Exchange with the code CHP. Official trading date of shares was 16/04/2014.

Charter capital as per the Business Registration Certificate: VND1,259,995,110,000.

Paid-up capital as at 31/12/2015: VND1,259,995,110,000.

Head office

- Address: Danang Industrial Zone, An Hai Bac Ward, Son Tra District, Danang City, Vietnam
- Phone number: 0511.3959110
- Fax number: 0511.3935960
- Website: www.chp.vn

Principal activities

- Generating, transmitting and distributing electricity. Detail: Investing in construction of hydropower projects; generating and trading electricity;
- Management consultancy activities. Detail: Providing consultancy on electricity projects; Providing consultancy on management of hydropower projects;
- Construction of other civil engineering projects. Detail: Contracting to construct hydropower works, hydraulic works, electricity transmission lines and transformer stations; Construction of traffic projects; Dredging lake bed;
- Construction of buildings. Detail: Construction of civil and industrial projects;
- Architectural and engineering activities and related technical consultancy. Detail: Providing consultancy and design services of power grid, lighting system; Providing supervision service for

REPORT OF THE MANAGEMENT BOARD (cont'd)

underground works and for equipment installation of power projects; Managing, running and maintaining electricity plants and industrial works;

- Exploitation of stone, sand, gravel and clay. Detail: Exploiting and trading construction materials (Location outside the city);
- Marine aquaculture. Detail: aquaculture;
- Afforestation and other forestry activities. Detail: Afforestation;
- Real estate activities with owned or leased properties. Detail: Investing in, constructing, trading and leasing houses;
- Short-term accommodation activities. Detail: accommodation service for tourists;
- Restaurants and mobile food service activities. Detail: Restaurant business;
- Travel agency activities. Detail: Travel services;
- Other amusement and recreation activities n.e.c. Detail: Operating amusement and recreation facility;
- Vocational education. Detail: Vocational training on repair and operation of hydropower plants, transformer stations.

Employees

As at 31/12/2015, the Company had 117 employees including 4 managing officers.

Members of the Board of Directors, Board of Supervisors, Management Board and Chief Accountant during the fiscal year and up to the reporting date are as follows:

Board of Directors

- | | | |
|-------------------------|--------------------|---------------------------|
| • Mr. Pham Ngoc Le | Chairman | Reappointed on 23/04/2015 |
| • Mr. Truong Cong Gioi | Member | Reappointed on 23/04/2015 |
| • Mr. Nguyen Tuan Anh | Member | Reappointed on 23/04/2015 |
| • Mr. Le Kim Hung | Member | Reappointed on 23/04/2015 |
| • Mr. Nguyen Danh Duyen | Member | Reappointed on 23/04/2015 |
| • Mr. Ho Quoc Viet | Member | Appointed on 23/04/2015 |
| • Mr. Nguyen Huu Phuong | Independent member | Reappointed on 23/04/2015 |
| • Mr. Nguyen Huu Tam | Independent member | Reappointed on 23/04/2015 |

Board of Supervisors

- | | | |
|------------------------|------------------|---|
| • Mr. Nguyen Thanh Son | Chief Supervisor | Appointed on 23/04/2015 |
| • Mr. Ngo Tan Hong | Chief Supervisor | Reappointed on 14/04/2010
Resigned on 23/04/2015 |
| • Mr. Thang Thanh Ha | Supervisor | Reappointed on 23/04/2015 |
| • Mr. Tran Van Thuong | Supervisor | Reappointed on 23/04/2015 |

Management Board and Chief Accountant

• Mr. Truong Cong Gioi	General Director	Reappointed on 01/12/2014
• Mr. Lam Uyen	Deputy General Director	Reappointed on 01/12/2014
• Mr. Le Quy Anh Tuan	Deputy General Director	Reappointed on 17/05/2013
• Mr. Huynh Mai	Chief Accountant	Reappointed on 01/12/2014

Independent auditor

These financial statements have been audited by AAC Auditing and Accounting Company Ltd (Head office: Lot 78-80, April 30th Street, Hai Chau District, Danang City; Tel: (84) 511.3655886; Fax: (84) 511.3655887; Website: www.aac.com.vn; Email: aac@dng.vnn.vn).

Responsibility of Management Board in preparation and presentation of financial statements

The Management Board of the Company is responsible for true and fair preparation and presentation of these financial statements on the basis of:

- Complying with the Vietnamese Accounting Standards, the Vietnamese Corporate Accounting System and other relevant legal regulations;
- Selecting suitable accounting policies and then applying them consistently;
- Making accounting judgments and estimates that are reasonable and prudent;
- Preparing the financial statements on the going concern basis;
- Responsibility for such internal control as the Management Board determines is necessary to enable the preparation and presentation of the financial statements that are free from material misstatement, whether due to fraud or error.

Members of the Management Board of the Company hereby confirm that the accompanying financial statements including the balance sheet, the income statement, the statement of cash flows and notes to the financial statements give a true and fair view of the financial position of the Company as at 31/12/2015 and the result of its operations and its cash flows for the fiscal year then ended in accordance with the current Vietnamese Accounting Standards, the Vietnamese Corporate Accounting System and the statutory requirements relevant to preparation and presentation of the financial statements.

On behalf of the Management Board



Truong Cong Gioi
General Director

Danang City, 15 February 2016



AAC AUDITING AND ACCOUNTING CO., LTD.

AN INDEPENDENT MEMBER OF PRIMEGLOBAL

Headquarters

Lot 78-80, 30 April St., Hai Chau Dist., Danang City
Tel: 84.511.3655886; Fax: 84.511.3655887
Email: aac@dng.vnn.vn
Website: http://www.aac.com.vn

Branch in Ho Chi Minh City

47-49 Hoang Sa Street (4th floor Hoang Dan Building),
District 1, Ho Chi Minh City
Tel: 84.8.39102235; Fax: 84.8.39102349
Email: aac.hcm@aac.com.vn

No. 71/2016/BCKT-AAC

INDEPENDENT AUDITORS' REPORT

**To: The Shareholders, Board of Directors and Management Board
Central Hydropower Joint Stock Company**

We have audited the accompanying financial statements of Central Hydropower Joint Stock Company (herein after referred to as "the Company") as prepared on 15/02/2016 and set out on pages 5 to 28, which comprise the balance sheet as at 31/12/2015, the income statement, statement of cash flows, and notes to the financial statements for the fiscal year then ended.

Responsibility of the Company's Management Board

The Management Board of the Company is responsible for true and fair preparation and fair presentation of these financial statements in accordance with the Vietnamese Accounting Standards, the Vietnamese Corporate Accounting System and the statutory requirements relevant to preparation and presentation of the financial statements, and for such internal control as the Management Board determines is necessary to enable the preparation and presentation of the financial statements that are free from material misstatement, whether due to fraud or error.

Auditors' Responsibility

Our responsibility is to express an opinion on these financial statements based on our audit. We conducted our audit in accordance with the Vietnamese Standards on Auditing. Those standards require that we comply with the standards and ethical requirements and plan and perform the audit to obtain reasonable assurance about whether the financial statements are free from material misstatement or not.

The audit involves performing procedures to obtain audit evidence about the amounts and disclosures in the financial statements. The procedures selected depend on the auditors' judgment, including the assessment of the risks of material misstatement of the financial statements, whether due to fraud or error. In making those risk assessments, the auditors consider internal control of the Company relevant to true and fair preparation and presentation of the financial statements in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the Company's internal control. The audit also includes evaluating the appropriateness of accounting policies used and the reasonableness of accounting estimates made by the Management Board, as well as evaluating the overall presentation of the financial statements.

We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinion.

Opinion

In our opinion, the financial statements present fairly, in all material respects, the financial position of the Company as at 31/12/2015 and results of its operations and its cash flows for the fiscal year then ended in accordance with the current Vietnamese Accounting Standards, the Vietnamese Corporate Accounting System and the statutory requirements relevant to preparation and presentation of the financial statements.

AAC Auditing and Accounting Co., Ltd.



Lam Quang Tu – Deputy General Director
Audit Practicing Registration Certificate
No. 1031-2013-010-1

Danang City, 15 February 2016

Ngo Thi Kim Anh – Auditor
Audit Practicing Registration Certificate
No. 1100-2013-010-1

BALANCE SHEET

As at 31/12/2015

Form B 01 - DN

Issued under Circular No. 200/2014/TT - BTC
dated 22/12/2014 by the Ministry of Finance

ASSETS	Code	Note	31/12/2015 VND	01/01/2015 VND
A. CURRENT ASSETS	100		513,525,617,425	428,179,109,324
I. Cash and cash equivalents	110	5	250,617,544,993	115,109,134,402
1. Cash	111		6,593,310,073	32,191,954,365
2. Cash equivalents	112		244,024,234,920	82,917,180,037
II. Short-term financial investments	120		-	-
III. Short-term receivables	130		214,916,399,849	264,571,354,178
1. Short-term trade receivables	131	6	209,655,701,738	263,927,703,147
2. Short-term prepayments to suppliers	132		4,891,669,087	222,869,838
3. Other short-term receivables	136	7	556,371,504	455,639,106
4. Provision for short-term doubtful receivables	137	8	(187,342,480)	(34,857,913)
IV. Inventories	140	9	47,984,104,146	48,260,175,156
1. Inventories	141		47,984,104,146	48,260,175,156
2. Provision for decline in value of inventories	149		-	-
V. Other current assets	150		7,568,437	238,445,588
1. Short-term prepaid expenses	151		-	14,129,317
2. Taxes and amounts recoverable from the State	153	15a	7,568,437	224,316,271
B. LONG-TERM ASSETS	200		2,741,746,432,993	2,893,481,098,252
I. Long-term receivables	210		-	-
II. Fixed assets	220		2,722,550,802,475	2,873,780,668,092
1. Tangible fixed assets	221	10	2,722,478,135,807	2,873,780,668,092
- Cost	222		3,290,550,066,145	3,289,120,155,017
- Accumulated depreciation	223		(568,071,930,338)	(415,339,486,925)
2. Intangible fixed assets	227	11	72,666,668	-
- Cost	228		125,000,000	45,000,000
- Accumulated amortization	229		(52,333,332)	(45,000,000)
III. Investment properties	230		-	-
IV. Long-term assets in progress	240		4,469,273,473	4,700,065,168
1. Long-term work in process	241		-	-
2. Construction in progress	242	12	4,469,273,473	4,700,065,168
V. Long-term financial investments	250		-	-
VI. Other long-term assets	260		14,726,357,045	15,000,364,992
1. Long-term prepaid expenses	261	13	11,084,414,720	11,319,312,302
2. Long-term spareparts	263		3,641,942,325	3,681,052,690
TOTAL ASSETS	270		3,255,272,050,418	3,321,660,207,576

BALANCE SHEET (cont'd)

As at 31/12/2015

RESOURCES	Code	Note	31/12/2015 VND	01/01/2015 VND
C. LIABILITIES	300		1,629,185,345,862	1,900,601,099,646
I. Current liabilities	310		347,761,855,528	455,377,609,312
1. Short-term trade payables	311	14	83,385,851,536	131,698,226,644
2. Taxes and amounts payable to the State Budget	313	15b	16,258,361,842	31,327,286,978
3. Payables to employees	314		20,866,499,527	6,979,588,898
4. Short-term accrued expenses	315	16	34,038,346,440	86,933,109,515
5. Other short-term payables	319	17	11,656,852,438	17,529,660,198
6. Short-term loan and finance lease obligations	320	18a	163,800,000,000	170,000,000,000
7. Reward and welfare fund	322		17,755,943,745	10,909,737,079
II. Long-term liabilities	330		1,281,423,490,334	1,445,223,490,334
1. Other long-term payables	337		-	-
2. Long-term loan and finance lease obligations	338	18b	1,281,423,490,334	1,445,223,490,334
D. OWNERS' EQUITY	400		1,626,086,704,556	1,421,059,107,930
I. Equity	410	19	1,626,086,704,556	1,421,059,107,930
1. Paid-up capital	411	19	1,259,995,110,000	1,200,000,000,000
- Common shares with voting rights	411a		1,259,995,110,000	1,200,000,000,000
- Preferred shares	411b		-	-
2. Share premium	412	19	(265,296,519)	(265,296,519)
3. Development investment fund	418	19	66,037,897,353	33,207,782,523
4. Other equity funds	420	19	33,018,948,676	16,603,891,261
5. Undistributed profit after tax	421	19	267,300,045,046	171,512,730,665
- Undistributed profit up to prior year-end	421a		3,517,620,665	491,631,072
- Undistributed profit this year	421b		263,782,424,381	171,021,099,593
II. Budget sources and other funds	430		-	-
TOTAL RESOURCES	440		3,255,272,050,418	3,321,660,207,576



Truong Cong Gioi
General Director
Danang City, 15 February 2016

Huynh Mai
Chief Accountant

Hoang Thi Thanh Hien
Preparer

INCOME STATEMENT
For the fiscal year ended 31/12/2015

Form B 01 - DN
Issued under Circular No. 200/2014/TT - BTC
dated 22/12/2014 by the Ministry of Finance

ITEMS	Code	Note	Year 2015 VND	Year 2014 VND
1. Revenue from sales and service provision	01	20	729,310,348,282	626,484,328,598
2. Deductions	02		-	-
3. Net revenue from sales and service provision	10		729,310,348,282	626,484,328,598
4. Cost of goods sold	11	21	242,498,146,020	225,688,342,944
5. Gross profit from sales and service provision	20		<u>486,812,202,262</u>	<u>400,795,985,654</u>
6. Financial income	21	22	9,453,826,966	8,066,365,920
7. Financial expenses	22	23	131,540,686,925	167,204,544,425
Including : Interest expense	23		131,353,869,375	167,204,294,239
8. Selling expenses	25		-	-
9. General and administration expenses	26	24	39,007,398,539	35,544,113,059
10. Operating profit	30		<u>325,717,943,764</u>	<u>206,113,694,090</u>
11. Other income	31	25	11,897,112,151	6,971,152,473
12. Other expenses	32	26	9,313,907,615	15,157,627
13. Other profit	40		<u>2,583,204,536</u>	<u>6,955,994,846</u>
14. Accounting profit before tax	50		<u>328,301,148,300</u>	<u>213,069,688,936</u>
15. Current corporate income tax expense	51	27	-	-
16. Deferred corporate income tax expense	52		-	-
17. Profit after CIT	60		<u>328,301,148,300</u>	<u>213,069,688,936</u>
18. Earnings per share	70	28	2,484	1,611
19. Diluted earnings per share	71		2,484	1,611



Truong Cong Gioi
General Director
Danang City, 15 February 2016

Huynh Mai
Chief Accountant

Hoang Thi Thanh Hien
Preparer

STATEMENT OF CASH FLOWS
For the fiscal year ended 31/12/2015

Form B 01 - DN
Issued under Circular No.200/2014/TT - BTC
dated 22/12/2014 by the Ministry of Finance

ITEMS	Code	Note	Year 2015 VND	Year 2014 VND
I. Cash flows from operating activities				
1. Profit before tax	01		328,301,148,300	213,069,688,936
2. Adjustments for				
- Depreciation of fixed assets and investment properties	02	10, 11	152,739,776,745	152,577,368,379
- Provisions	03		152,484,567	600,513
- Foreign exchange gains/loss from revaluation of foreign currency balances	04		(57,443)	250,186
- (Profits)/losses from investing activities	05	22	(9,412,394,875)	(8,066,242,621)
- Interest expense	06	23	131,353,869,375	167,204,294,239
3. Operating profit before changes in working capital	08		603,134,826,669	524,785,959,632
- Decrease/(increase) in receivables	09		53,783,901,273	(79,182,754,264)
- Decrease/(increase) in inventories	10		315,181,375	(13,998,504,256)
- (Decrease)/increase in payables (excluding loan interest, income tax payable)	11		(9,368,525,731)	22,888,107,955
- Decrease/(increase) in prepaid expenses	12		249,026,899	(1,002,980,784)
- Loan interest paid	14	23	(131,353,869,375)	(152,304,294,239)
- Other cash receipts from operating activities	16		-	11,500,000
- Other payments for operating activities	17		(8,427,345,008)	(3,855,183,693)
Net cash provided by operating activities	20		508,333,196,102	297,341,850,351
II. Cash flows from investing activities				
1. Purchases of fixed assets and other long-term assets	21		(106,459,122,560)	(95,028,226,721)
2. Dividends, profit and interest received	27	7; 22	9,288,440,306	8,316,473,111
Net cash used in investing activities	30		(97,170,682,254)	(86,711,753,610)
III. Cash flows from financing activities				
1. Proceeds from loans	33	18	25,000,000,000	65,712,222,233
2. Repayment of loan principal	34	18	(195,000,000,000)	(205,712,222,233)
3. Dividend, profit paid to owners	36		(105,654,160,700)	(72,630,666,800)
Net cash used in financing activities	40		(275,654,160,700)	(212,630,666,800)
Net cash flows for the period	50		135,508,353,148	(2,000,570,059)
Cash and cash equivalents at beginning of period	60		115,109,134,402	117,109,954,647
Impacts of exchange rate fluctuations	61		57,443	(250,186)
Cash and cash equivalents at end of period	70		250,617,544,993	115,109,134,402



Truong Cong Gioi
General Director
Danang City, 15 February 2016

Huynh Mai
Chief Accountant

Hoang Thi Thanh Hien
Preparer

NOTES TO THE FINANCIAL STATEMENTS

(These notes form part of and should be read in conjunction with the accompanying financial statements)

Form B 09 - DN

Issued under Circular No. 200/2014/TT - BTC
dated 22/12/2014 by the Ministry of Finance

1. Nature of operations

1.1. Overview

Central Hydropower Joint Stock Company (herein after referred to as "the Company") is established on the basis of the Contract No. 5852CP/DL2-DL3-XLD1-DLHN/2004 dated 30/11/2004 among 4 entities: Electricity Company No. 2 (now being Southern Power Corporation, contributing 30% of charter capital), Electricity Company No. 3 (now being Central Power Corporation, contributing 30% of charter capital), Hanoi Electricity Company (now being Hanoi Power Corporation, contributing 20% of charter capital), Power Construction Company No.1 (contributing 20% of charter capital). Until 24/11/2005, the Shareholders' General Meeting approved Power Construction Company No.1 to withdraw from the foundership under the Resolution No. 01/2005-CP/DHDCDSL and approved Vietnam Electricity to become a founding shareholder as from 18/03/2006 under the Resolution No. 01/2006-CP/DHDCDSL (contributing 20% of charter capital). The Company is an independent accounting entity and operates in accordance with the Business Registration Certificate No. 3203000503 dated 13/12/2004 by the Department of Planning and Investment of Danang City (this Business Registration Certificate has been amended with new registration number 0400477830), the Enterprise Law, its Charter and other relevant regulations. Since the establishment date, the Business Registration Certificate has been amended 5 times (on 28/9/2005, 14/3/2007, 05/05/2008, 02/06/2015 and 09/07/2015).

The Company was approved to list its common shares at Hanoi Stock Exchange under the Decision No. 156/QĐ-SGDHN dated 03/04/2014 by the General Director of Hanoi Stock Exchange with the code CHP. Official trading date of shares was 16/04/2014.

Charter capital as per the Business Registration Certificate: VND1,259,995,110,000.

Paid-up capital as at 31/12/2015: VND1,259,995,110,000.

1.2. Principal business activity: Generating and trading electricity.

1.3. Business activities

- Generating, transmitting and distributing electricity. Detail: Investing in construction of hydropower projects; generating and trading electricity;
- Management consultancy activities. Detail: Providing consultancy on electricity projects; Providing consultancy on management of hydropower projects;
- Construction of other civil engineering projects. Detail: Contracting to construct hydropower works, hydraulic works, electricity transmission lines and transformer stations; Construction of traffic projects; Dredging lake bed;
- Construction of buildings. Detail: Construction of civil and industrial projects;
- Architectural and engineering activities and related technical consultancy. Detail: Providing consultancy and design services of power grid, lighting system; Providing supervision service for underground works and for equipment installation of power projects; Managing, running and maintaining electricity plants and industrial works;
- Exploitation of stone, sand, gravel and clay. Detail: Exploiting and trading construction materials (Location outside the city);
- Marine aquaculture. Detail: aquaculture;
- Afforestation and other forestry activities. Detail: Afforestation;

NOTES TO THE FINANCIAL STATEMENTS (cont'd)

(These notes form part of and should be read in conjunction with the accompanying financial statements)

- Real estate activities with owned or leased properties. Detail: Investing in, constructing, trading and leasing houses;
- Short-term accommodation activities. Detail: accommodation service for tourists;
- Restaurants and mobile food service activities. Detail: Restaurant business;
- Travel agency activities. Detail: Travel services;
- Other amusement and recreation activities n.e.c. Detail: Operating amusement and recreation facility;
- Vocational education. Detail: Vocational training on repair and operation of hydropower plants, transformer stations.

1.4. Enterprise structure

The Company has 1 branch. It is the A Luoi Hydropower Plant.

2. Accounting period, currency used in accounting

These financial statements are prepared for the fiscal year ended 31/12/2015 (starting from 01/01/2015 and ending on 31/12/2015).

Currency unit used for accounting records and presented in the financial statements is Vietnam Dong (VND).

3. Applied accounting standards and system

The Company adopts the Vietnamese Corporate Accounting System, which was guided at Circular No. 200/2014/TT-BTC dated 22/12/2014 and Vietnamese Accounting Standards promulgated by the Ministry of Finance. As guided by Circular 200, the Company applies prospective adjustments to the effects of changes in accounting policies.

Additionally, some corresponding figures of previous year have been re-classified (refer to Note 34) in order to ensure the comparability with current year's figures and to conform to the regulations on financial statement preparation of Circular 200.

4. Summary of significant accounting policies

4.1 Exchange rate differences

Transactions denominated in currencies other than VND are translated into VND using the actual exchange rate announced by the commercial bank where the Company conducts transactions on the date of the transactions.

At the balance sheet date, monetary items denominated in currencies other than VND which are classified as assets are revaluated using the purchasing exchange rate and monetary items denominated in currencies other than VND which are classified as liabilities are revaluated using the selling exchange rate of the commercial bank where the Company regularly conducts transactions at the time of the financial statements. For foreign currency deposited in bank, the exchange rate upon revaluation is the purchase exchange rate of the bank where the Company opens foreign currency accounts.

Exchange rate differences are treated in accordance with the provisions of Vietnamese Accounting Standards No. 10 "Impacts of exchange rate fluctuations". Accordingly, foreign exchange differences arising during the year and exchange rate differences resulting from revaluating the closing balances of monetary items denominated in foreign currencies are recorded in the income statement of the fiscal year.

NOTES TO THE FINANCIAL STATEMENTS (cont'd)

(These notes form part of and should be read in conjunction with the accompanying financial statements)

4.2 Cash and cash equivalents

Cash includes cash on hand, demand bank deposits, cash in transit and cash equivalents.

All short-term investments which are collectible or mature of 3 months or less as from purchasing date, that are readily convertible to known amounts of cash and which are subject to an insignificant risk of changes in value at reporting date shall be recognized as cash equivalents.

4.3 Receivables

Receivables includes trade receivables and other receivables:

- Trade receivables are trade-related amounts arising from trading activities between the Company and its customers;
- Other receivables include non-trade amounts which are not related to trading activities, intra-company transactions.

Receivables are recorded at cost less provision for doubtful receivables. Provision for doubtful receivables represents anticipated amounts of loss at the balance sheet date for receivables, which have been overdue for 6 months or which have not been overdue but the debtor is in the state of insolvency, winding up, missing or running away. Provision is made as guided by Circular No. 228/2009/TT-BTC dated 7/12/2009 of the Ministry of Finance.

4.4 Inventories

Inventories are stated at the lower of cost and net realizable value.

Cost of the inventories is calculated using the weighted average method and accounted by the perpetual method. Cost of the inventories comprises costs of purchase, costs of conversion and any directly attributable costs of bringing the inventories to their present location and condition.

Net realizable value is the estimated selling price less the estimated costs of completing the inventories and the estimated costs needed for their consumption.

Provision for decline in value of inventories is made when the net realizable value of inventories is less than cost. The provision is made in accordance with Circular No. 228/2009/TT-BTC dated 7/12/2009 by the Ministry of Finance.

4.5 Tangible fixed assets

Initial cost

Tangible fixed assets are stated at initial cost less accumulated depreciation.

The initial cost of tangible assets comprises their purchase price and all the costs incurred by the Company to acquire those assets as of the time of putting such assets into the ready-for-use state. The costs incurred after the initial recognition of tangible fixed asset shall be recorded as increase in their initial cost if these costs are certain to augment future economic benefits obtained from the use of those assets. Those incurred costs which fail to meet this requirement must be recognized as expenses in the period.

Depreciation

Depreciation of tangible fixed assets is calculated in accordance with the straight-line method based on their estimated useful lives. Depreciation period is in conformity with Circular No. 45/2013/TT-BTC dated 25/4/2013 by the Ministry of Finance. Details are as follows:

NOTES TO THE FINANCIAL STATEMENTS (cont'd)

(These notes form part of and should be read in conjunction with the accompanying financial statements)

<u>Kinds of assets</u>	<u>Depreciation period (years)</u>
Buildings, architectures	10 - 30
Machinery, equipment	6 - 20
Motor vehicles	8 - 10
Office equipment	4 - 6
Other fixed assets	5

4.6 Intangible fixed assets

Initial cost

Intangible fixed assets are stated at initial cost less accumulated amortization.

The initial cost of intangible assets comprises all the costs incurred by the Company to acquire those assets as of the time of putting such assets into intended use.

Intangible fixed assets are amortized in accordance with the straight-line method based on their estimated useful lives. Amortization period is in conformity with Circular No. 45/2013/TT-BTC dated 25/4/2013 by the Ministry of Finance.

<u>Kind of asset</u>	<u>Amortization period (years)</u>
Computer software	5

4.7 Prepaid expenses

Prepaid expenses are reported as short-term or long-term prepaid expenses. These are expenditures that have been incurred but related to the operations of many accounting periods. The Company's primary prepayments are as follows:

- Tools and instruments being put into use which are amortized in accordance with the straight-line method for a period from 1 year to 3 years.
- Land rental cost which is amortized on a straight-line basis over the land rent term of 39 years.
- Other prepaid expenses: the Company selects appropriate method and criteria of allocation over the period in which economic benefits are expected to be received based on the nature and extent of the prepaid expenses.

4.8 Payables

Payables include trade payables and other payables:

- Trade payables are trade-related amounts, arising from trading activities between the company and its suppliers.
- Other payables are non-trade amounts, which are not related to trading activities, intra-company transactions.

Payables are recognized at cost and stated as short-term and long-term payables based on the remaining terms at the balance sheet date.

Payables are monitored by the Company according to their creditors, principal terms, remaining terms and currencies.

4.9 Loans and finance lease liabilities

Loans and finance lease liabilities are reflected at cost and classified into current liabilities and long-term liabilities based on the remaining terms at the balance sheet date.

NOTES TO THE FINANCIAL STATEMENTS (cont'd)

(These notes form part of and should be read in conjunction with the accompanying financial statements)

The Company monitors loans and finance lease liabilities according to their creditors, loan agreements, principal terms, remaining terms and currencies.

Borrowing costs

Borrowing costs comprise interest and other costs that the Company incurs directly in connection with the borrowing of funds. Borrowing costs are recognized as expenses in the period in which they are incurred, except to the extent that they qualify the conditions to be capitalized in accordance with the Accounting Standard "Borrowing costs".

Borrowing costs associated with a particular borrowing for only purpose of investment, construction or formation of a specific asset of the Company shall be capitalized as part of the cost of that asset. For general borrowing funds, the borrowing costs eligible for capitalization in the period shall be determined according to the capitalization rate, which is the weighted average of the borrowing costs applicable to the borrowings of the Company that are outstanding during the period.

Capitalisation of borrowing costs shall be suspended during extended periods in which it suspends active development of a qualifying asset, except to the extent that the suspension is necessary. Capitalization shall be ceased when substantially all the activities necessary to prepare the qualifying asset for its intended use or sale are completed.

4.10 Accruals

Accruals are recognized for amount to be paid in the future for goods and services received, whether or not billed to the Company. The Company's primary accrued expenses include:

- Expenses of the A Luoi Hydropower Plant Project which are accrued to increase fixed assets temporarily in accordance with the Decision on temporary approval of the value of fixed assets of the A Luoi Hydropower Plant.
- Accrued interest: determined according to the amount of outstanding loan principal, the number of days for which interest has not been charged yet and bank interest rate.
- Other expenses: determined based on the contract value signed with suppliers.

4.11 Owners' equity

Owners' equity represents the amount of capital actually contributed by shareholders.

Profit distribution

Profit after tax is appropriated to funds and distributed to shareholders as provided for in the Company's Charter or a resolution of the General Meeting of Shareholders.

The dividend to be paid to the shareholders shall not exceed the undistributed profit after tax and with consideration of non-monetary items in undistributed post-tax profits that may affect cash flow and ability to pay dividends.

4.12 Revenue recognition

- Revenue from sales of commercial power is recognized based on the documents confirming the power output generated to the national power grid.
- Revenue from sales and service provision is recognized to the extent that it is probable that the Company will obtain economic benefits and the revenue can be reliably measured. The following specific recognition criteria must also be met before revenue is recognized:

NOTES TO THE FINANCIAL STATEMENTS (cont'd)

(These notes form part of and should be read in conjunction with the accompanying financial statements)

- ✓ Revenue from the sale of goods is recognized in the income statement when the significant risks and ownership of goods have been transferred to the buyer and there is no significant uncertainty that can change decision of the both sides on selling price and possibility of return of goods.
- ✓ Revenue from service provision is recognized when the services have been completed. In case that the services are provided in many accounting periods, the determination of revenue in each period is done on the basis of the service completion rate as of the balance sheet date of fiscal year.
- Revenue from financing activities is recognized when revenue is determined with relative certainty and it is possible to obtain economic benefits from the transactions.
 - ✓ Interests are recognized on the basis of the actual term and interest rates.
 - ✓ Dividends and profits shared are recognized when the Company has the rights to receive dividends or profit from the capital contribution. Stock dividends are not recognized as financial revenue. Dividends received in the period before investment date shall be recorded as a decrease in value of investment
- Other income is the income derived out of Company's scope of business and production recognized when it can be measured reliably and it is probable that the Company will obtain economic benefits.

4.13 Cost of goods sold

Cost of products, goods sold and services rendered shall be recognized in the incurred period in accordance with the matching principle and conservatism.

Costs of inventories and services rendered which are incurred in excess of the ordinary level are shall be charged out to cost of goods sold in the period, not to the production cost of goods and services.

4.14 Financial expenses

Financial expenses reflect expenses or losses related to financial investment activities. Financial expenses incurred during the period at the Company are interest expenses and foreign exchange loss.

4.15 Administrative expenses

Administrative expenses recognized are expenses actually incurred related to the overall administration of the Company.

4.16 Current corporate income tax expense

Current income tax is the tax amount computed based on the taxable income during the period at the tax rates applied as of the balance sheet date. Taxable income is different from accounting profit due to the adjustments of temporary differences between tax and accounting figures as well as those of non-taxable or non-deductible income and expenses.

4.17 Financial instruments

Initial recognition

Financial assets

NOTES TO THE FINANCIAL STATEMENTS (cont'd)

(These notes form part of and should be read in conjunction with the accompanying financial statements)

A financial asset is recognized initially at cost plus transaction costs directly attributable to the acquisition of the asset. The Company's financial assets include cash on hand, short-term deposits, trade receivables and other receivables.

Financial liabilities

A financial liability is recognized initially at original price plus transaction costs directly attributable to the issuance of such liability. The Company's financial liabilities include loans, trade payables, accrued expenses and other payables.

Subsequent measurement

Currently, there is no requirement for subsequent measurement of financial instruments after initial recognition.

4.18 Tax rates and fees paid to budget applied by the Company

- Value Added Tax (VAT): VAT rate for trading electricity is 10%.
- Corporate Income Tax (CIT):
 - ✓ Income from sales of commercial electricity generated by the A Luoi Hydropower Plant in Thua Thien Hue Province is subject to a CIT rate of 10% for 15 years as from commencement of operation (from 2012 to 2026). The Company is entitled to CIT exemption for 4 years as from the time taxable income is derived and 50% reduction of tax amounts payable for the following 9 years. Since the Company's first year of earning taxable income was 2013, it is entitled to CIT exemption from 2013 to 2016 and 50% reduction of tax amounts payable from 2017 to 2025;
 - ✓ Other business activities: Tax rates are applicable as regulated by current regulations.
- Land rent is exempted for 15 years as from completing the construction and putting project into operation (from 2012 to 2026);
- Goods imported to form fixed assets of the Project are exempted from import duty.
- Other taxes, fees and charges are paid in accordance with relevant regulations.

4.19 Related parties

Parties are considered to be related if one party has the ability (directly or indirectly) to control the other party or exercise significant influence over the other party in making financial or operational decisions.

Currency: VND

5. Cash and cash equivalents

	31/12/2015	01/01/2015
Cash on hand	37,895,000	189,934,000
Demand bank deposit	6,555,415,073	32,002,020,365
Bank deposits within 3 months	244,024,234,920	82,917,180,037
Total	250,617,544,993	115,109,134,402

NOTES TO THE FINANCIAL STATEMENTS (cont'd)

(These notes form part of and should be read in conjunction with the accompanying financial statements)

6. Short-term trade receivables

	31/12/2015	01/01/2015
Electric Power Trading Company (related party)	209,503,217,171	263,775,218,580
Mai Linh Energy Joint Stock Company	152,484,567	152,484,567
Total	209,655,701,738	263,927,703,147

7. Other short-term receivables

	31/12/2015		01/01/2015	
	Amount	Provision	Amount	Provision
Accrued interest	282,718,671	-	158,764,102	-
Advances	273,652,833	-	296,875,004	-
Total	556,371,504	-	455,639,106	-

8. Provision for short-term doubtful receivables

	31/12/2015	01/01/2015
Provision for debts overdue for over 3 years	187,342,480	34,857,913
Total	187,342,480	34,857,913

9. Inventories

	31/12/2015		01/01/2015	
	Cost	Provision	Cost	Provision
Materials	47,855,477,984	-	48,192,502,550	-
Tools, instruments	128,626,162	-	67,672,606	-
Total	47,984,104,146	-	48,260,175,156	-

No inventories are mortgaged and secured for debts as at 31/12/2015.

NOTES TO THE FINANCIAL STATEMENTS (cont'd)

(These notes form part of and should be read in conjunction with the accompanying financial statements)

10. Tangible fixed assets

	Buildings, architectures VND	Machinery equipment VND	Motor vehicles VND	Office equipment VND	Other fixed assets VND	Total VND
Cost						
Opening balance	1,789,765,321,082	1,492,688,611,455	5,953,360,421	663,566,605	49,295,454	3,289,120,155,017
Addition	-	1,204,912,725	-	150,152,385	74,846,018	1,429,911,128
Decrease in the year	-	-	-	-	-	-
Closing balance	<u>1,789,765,321,082</u>	<u>1,493,893,524,180</u>	<u>5,953,360,421</u>	<u>813,718,990</u>	<u>124,141,472</u>	<u>3,290,550,066,145</u>
Depreciation						
Opening balance	164,399,103,612	247,032,737,597	3,592,726,648	296,022,498	18,896,570	415,339,486,925
Charge for the year	62,253,131,160	89,769,385,427	572,065,173	113,033,377	24,828,276	152,732,443,413
Decrease in the year	-	-	-	-	-	-
Closing balance	<u>226,652,234,772</u>	<u>336,802,123,024</u>	<u>4,164,791,821</u>	<u>409,055,875</u>	<u>43,724,846</u>	<u>568,071,930,338</u>
Net book value						
Opening balance	1,625,366,217,470	1,245,655,873,858	2,360,633,773	367,544,107	30,398,884	2,873,780,668,092
Closing balance	<u>1,563,113,086,310</u>	<u>1,157,091,401,156</u>	<u>1,788,568,600</u>	<u>404,663,115</u>	<u>80,416,626</u>	<u>2,722,478,135,807</u>

Initial cost of tangible fixed assets fully depreciated but still in active use as at 31/12/2015 is VND1,309,972,066.

Net book value of tangible fixed assets which are mortgaged for loans as at 31/12/2015 is VND2,713,414,349,681.

@ The A Luoi Hydropower Plant was completed and put into operation in 2012 (at present, the project is under the process of finalizing construction value). Initial cost of the above-mentioned plant is reflected at the price calculated temporarily according to the Decision No. 411/QĐ-EVNCHP-HDQT dated 17/12/2013 by the Chairman on temporary approval of the value of fixed asset of the A Luoi Hydropower Plant. The temporarily-calculated cost is VND3,273,954,000,000 and the depreciation for the fiscal year 2015 is VND151,293,771,792; accumulated depreciation as at 31/12/2015 is VND560,539,650,319.

11. Intangible fixed assets

	Computer software VND	Total VND
Cost		
Opening balance	45,000,000	45,000,000
Addition	80,000,000	80,000,000
Decrease in the year	-	-
Closing balance	<u>125,000,000</u>	<u>125,000,000</u>
Amortization		
Opening balance	45,000,000	45,000,000
Charge for the year	7,333,332	7,333,332
Decrease in the year	-	-
Closing balance	<u>52,333,332</u>	<u>52,333,332</u>
Net book value		
Opening balance	-	-
Closing balance	<u>72,666,668</u>	<u>72,666,668</u>

Initial cost of intangible fixed assets fully amortized but still in active use as at 31/12/2015 is VND45,000,000.

NOTES TO THE FINANCIAL STATEMENTS (cont'd)

(These notes form part of and should be read in conjunction with the accompanying financial statements)

12. Construction in progress

	31/12/2015	01/01/2015
Dak Dring 2 hydroelectric power plant	4,469,273,473	4,256,335,259
Son Ha hydroelectric power plant	-	13,614,000
CDM A Luoi Project	-	430,115,909
Total	4,469,273,473	4,700,065,168

13. Long-term prepaid expenses

	31/12/2015	01/01/2015
Tools, instruments pending allocation	899,116,604	882,685,988
Costs of repairing fixed assets	8,997,230,889	9,206,001,459
Land rent at An Don industrial zone (i)	1,188,067,227	1,230,624,855
Total	11,084,414,720	11,319,312,302

(i) This is the expenses for renting the land lot of 4,000 m² in Danang Industrial Zone, Son Tra District, Danang City from 14/7/2005 to 21/9/2043 (39 years) to build working office under the Contract No. 44/HD-TLD signed on 14/07/2005 with Massda Land Co., Ltd.

14. Short-term trade payables

	31/12/2015	01/01/2015
Cavico Vietnam Co., Ltd.	43,530,168,363	43,682,744,363
Construction Joint Stock Company 47	18,339,664,335	31,672,651,510
Other creditors	21,516,018,838	56,342,830,771
Total	83,385,851,536	131,698,226,644

15. Taxes and amounts payable to the State Budget

a. Receivable

	Opening balance	Amount to be paid	Actual amount paid	Closing balance
Contractor's withholding tax	224,316,271	444,903,449	228,155,615	7,568,437
Total	224,316,271	444,903,449	228,155,615	7,568,437

NOTES TO THE FINANCIAL STATEMENTS (cont'd)

(These notes form part of and should be read in conjunction with the accompanying financial statements)

b. Payable

	Opening balance	Amount to be paid	Actual amount paid	Closing balance
Value added tax	12,248,804,669	72,931,034,831	78,534,715,060	6,645,124,440
Personal income tax	48,156,914	3,987,374,319	3,662,965,845	372,565,388
Natural resource tax	7,606,804,205	41,746,462,661	45,566,054,922	3,787,211,944
Other taxes	11,423,521,190	27,530,653,270	33,500,714,390	5,453,460,070
Total	31,327,286,978	146,195,525,081	161,264,450,217	16,258,361,842

The Company's tax returns are subject to inspection of tax authority. The tax amounts presented in the financial statements may be changed under decision of the tax authority.

16. Short-term accrued expenses

	31/12/2015	01/01/2015
Accrued expenses of A Luoi Hydropower Plant Project (ii)	34,038,346,440	86,933,109,515
Total	34,038,346,440	86,933,109,515

(ii) The Company is accruing construction expenses of the A Luoi Hydropower Plant Project under the Proposal Letter No. 1535/EVN/CHP dated 13/12/2013 by the General Director on finalizing capital and plan of paying the retained amount to construction contractors of the A Luoi Hydropower Plant Project and the Decision No. 411/QD-EVNCHP-HDQT dated 17/12/2013 by the Chairman on temporarily approving the value of fixed assets of the A Luoi Hydropower Plant. Accordingly, the Company prepared a calculation sheet to determine the total investment based on the signed construction contracts and contract performance progress up to now and made accrued amount under the approval decision. The entire fixed assets of the A Luoi Hydropower Plant have been depreciated in the year as regulated. The contractors will issue financial invoice for this accrued amount after the finalized construction value is approved.

17. Other short-term payables

	31/12/2015	01/01/2015
Trade union fees	26,931,390	23,969,820
Other payables	11,629,921,048	17,505,690,378
- Materials compensated by contractor	-	4,442,104,647
- Compensation insurance	-	4,792,071,376
- Dividend payable	10,520,953,000	8,175,113,700
- Other payables	1,108,968,048	96,400,655
Total	11,656,852,438	17,529,660,198

NOTES TO THE FINANCIAL STATEMENTS (cont'd)

(These notes form part of and should be read in conjunction with the accompanying financial statements)

18. Loans and finance lease obligations

a. Short-term

	Opening balance	Increase in the year	Decrease in the year	Closing balance
Short-term loan (An Binh Bank - Danang Branch)	-	25,000,000,000	25,000,000,000	-
Current portion of long-term debts	170,000,000,000	163,800,000,000	170,000,000,000	163,800,000,000
- The Vietnam Development Bank - Thua Thien Hue Province Branch	150,000,000,000	112,800,000,000	150,000,000,000	112,800,000,000
- Agribank - Sai Gon Branch	20,000,000,000	51,000,000,000	20,000,000,000	51,000,000,000
Total	170,000,000,000	188,800,000,000	195,000,000,000	163,800,000,000

b. Long-term

	Opening balance	Increase in the year	Decrease in the year	Closing balance
The Vietnam Development Bank - Thua Thien Hue Province Branch (*)	1,288,223,490,334	-	150,000,000,000	1,138,223,490,334
Agribank - Sai Gon Branch (**)	327,000,000,000	-	20,000,000,000	307,000,000,000
Total	1,615,223,490,334	-	170,000,000,000	1,445,223,490,334
Of which				
- Portion of long-term loan due within 1 year	170,000,000,000			163,800,000,000
Long-term loans and finance lease obligations	1,445,223,490,334			1,281,423,490,334

(*) Borrowing long-term loan from the Vietnam Development Bank – Thua Thien Hue Branch under the Investment Credit Agreement No. 06/2008/HDTDDT-NHPT dated 15/9/2008 to invest in the A Luoi Hydropower Project. Accordingly, the total loan is VND1,656,091,000,000 and is secured by asset formed after investment of the A Luoi Hydropower Project in A Luoi District, Thua Thien Hue Province. The maximum borrowing term is 144 months as from the first drawdown date (25/12/2008). The interest rates are various according to each construction item: 6.9% per annum, 8.4% per annum and 11.4% per annum and adjusted in accordance with the investment credit rate of the State at different time. Overdue interest rate is 150% of due interest rate.

(**) Borrowing long-term loan from Agribank – Sai Gon Branch under the Investment Credit Agreement No. 1600-LAV-200800752 dated 30/9/2008 to invest in construction, purchasing machinery and equipment, covering site preparation costs and other expenses related to the A Luoi Hydropower Project in Thua Thien Hue Province. Accordingly, the total loan is VND 367,000,000,000 and is secured by asset formed after investment of the A Luoi Hydropower Project in A Luoi District, Thua Thien Hue Province. The maximum borrowing term is 144 months as from the first drawdown date. The interest rate is the basic rate plus 2.5% per annum. Overdue interest rate is 150% of due interest rate.

NOTES TO THE FINANCIAL STATEMENTS (cont'd)

(These notes form part of and should be read in conjunction with the accompanying financial statements)

19. Owner's equity

a. Statement of changes in equity

	Paid-up capital	Share premium	Development investment fund	Other equity funds	Undistributed profit
Balance at 01/01/2014	1,200,000,000,000	(265,296,519)	11,900,813,629	5,950,406,814	36,491,631,072
Increase in the year	-	-	21,306,968,894	10,653,484,447	213,069,688,936
Decrease in the year	-	-	-	-	78,048,589,343
Balance at 31/12/2014	<u>1,200,000,000,000</u>	<u>(265,296,519)</u>	<u>33,207,782,523</u>	<u>16,603,891,261</u>	<u>171,512,730,665</u>
Balance at 01/01/2015	1,200,000,000,000	(265,296,519)	33,207,782,523	16,603,891,261	171,512,730,665
Increase in the year	59,995,110,000	-	32,830,114,830	16,415,057,415	328,301,148,300
Decrease in the year	-	-	-	-	232,513,833,919
Balance at 31/12/2015	<u>1,259,995,110,000</u>	<u>(265,296,519)</u>	<u>66,037,897,353</u>	<u>33,018,948,676</u>	<u>267,300,045,046</u>

b. Shares

	31/12/2015 Shares	01/01/2015 Shares
Number of shares authorised to be issued	125,999,511	120,000,000
Number of shares issued to the public	125,999,511	120,000,000
- Common shares	125,999,511	120,000,000
- Preferred shares (classified as owners' equity)	-	-
Number of shares bought back (treasury shares)	-	-
- Common shares	-	-
- Preferred shares (classified as owners' equity)	-	-
Number of outstanding shares	125,999,511	120,000,000
- Common shares	125,999,511	120,000,000
- Preferred shares (classified as owners' equity)	-	-
Par value : VND10,000 each		

c. Undistributed profit

	31/12/2015	01/01/2015
Profit brought forward	171,512,730,665	36,491,631,072
Profit after CIT - current year	328,301,148,300	213,069,688,936
Distribution of profit	232,513,833,919	78,048,589,343
Distribution of preceding year profit	167,995,110,000	36,000,000,000
- Cash dividends	108,000,000,000	36,000,000,000
- Stock dividends	59,995,110,000	-
Temporary distribution of current year profit	64,518,723,919	42,048,589,343
- For reserve fund supplementing charter capital	16,415,057,415	10,653,484,447
- For development investment fund	32,830,114,830	21,306,968,894
- For reward and welfare fund	14,773,551,674	9,588,136,002
- For reward fund of executive officers	500,000,000	500,000,000
Undistributed profit after tax	<u>267,300,045,046</u>	<u>171,512,730,665</u>

NOTES TO THE FINANCIAL STATEMENTS (cont'd)

(These notes form part of and should be read in conjunction with the accompanying financial statements)

The Company paid dividend of 2014 under the Resolution of Annual Shareholders Meeting No. 01/2015/NQ-EVNCHP-DHCD dated 23/04/2015 at the rate of 14% of the charter capital. Of which: 9% (equivalent to VND108,000,000,000) is paid in cash; and 5% (equivalent to VND59,995,110,000) is paid by shares.

The Company has temporarily distributed profit after tax of the year 2015 in accordance with the Resolution of the Board of Directors No. 01/2016/NQ-CHP-HDQT dated 05/01/2016.

20. Revenue from sales and service provision

	Year 2015	Year 2014
Sales of electricity	729,310,348,282	626,484,328,598
Total	729,310,348,282	626,484,328,598

21. Cost of sales

	Year 2015	Year 2014
Cost of electricity sold	242,498,146,020	225,688,342,944
Total	242,498,146,020	225,688,342,944

22. Financial income

	Year 2015	Year 2014
Deposit interest	9,412,394,875	8,066,242,621
Gain on exchange rate differences	41,432,091	123,299
Total	9,453,826,966	8,066,365,920

23. Financial expenses

	Year 2015	Year 2014
Loan interest	131,353,869,375	167,204,294,239
Loss from exchange rate differences	186,817,550	250,186
Total	131,540,686,925	167,204,544,425

NOTES TO THE FINANCIAL STATEMENTS (cont'd)

(These notes form part of and should be read in conjunction with the accompanying financial statements)

24. Administrative expenses

	Year 2015	Year 2014
Salary expenses	27,372,544,244	19,502,065,313
Depreciation and amortization	471,781,227	517,461,840
Externally-hired services	2,790,061,470	3,257,839,942
Other expenses	8,373,011,598	12,266,745,964
Total	39,007,398,539	35,544,113,059

25. Other income

	Year 2015	Year 2014
Insurance compensation	9,234,176,023	4,087,076,235
Penalty for late construction progress	-	1,984,396,247
Income from selling bidding documents for tools and instruments	38,000,000	20,000,000
Proceed from disposal of recovered materials	954,715,603	819,658,477
Proceed from selling CDM certified emission reductions	1,670,220,288	-
Others	237	60,021,514
Total	11,897,112,151	6,971,152,473

26. Other expenses

	Year 2015	Year 2014
Appraisal costs	53,350,000	15,138,273
Expenses for developing and consulting CDM project	430,115,909	-
Expenses for repairing circuit breaker and runner	8,773,435,817	-
Others	57,005,889	19,354
Total	9,313,907,615	15,157,627

NOTES TO THE FINANCIAL STATEMENTS (cont'd)

(These notes form part of and should be read in conjunction with the accompanying financial statements)

27. Current corporate income tax expense

	Year 2015	Year 2014
Accounting profit before tax	328,301,148,300	213,069,688,936
- From principal activities	328,301,148,300	213,069,688,936
- From other activities	-	-
Adjustments to taxable income	768,249,979	6,473,060,656
- Increasing adjustments	768,249,979	6,473,060,656
+ Remuneration of non-executive members of Director Board and Supervisor Board	648,000,000	552,000,000
+ Unqualified expenses	120,249,979	5,920,810,470
- Unrealized foreign exchange loss	-	250,186
- Decreasing adjustments	-	-
Total taxable income	329,069,398,279	219,542,749,592
- Taxable income derived from principal activities	329,069,398,279	219,542,749,592
- Taxable income derived from other activities	-	-
Current corporate income tax expense	-	-
Of which:		
- Corporate income tax expense - current year	-	-
- Adjustment of current CIT expense of previous year to current CIT expense of current year	-	-

28. Earnings per share

	Year 2015	Year 2014
Accounting profit after CIT	328,301,148,300	213,069,688,936
Adjustment to accounting profit after CIT	(15,273,551,674)	(10,088,136,002)
- Increase	-	-
- Decrease (Rewards and welfare fund) (*)	15,273,551,674	10,088,136,002
Profit/Loss attributable to common shareholders	313,027,596,626	202,981,552,934
Average number of common shares outstanding in year	125,999,511	125,999,511
Earnings per share	2,484	1,611

(*) The 2015 Shareholders General Meeting and the Company's Charter do not determine the reward and welfare fund of the year 2015. Earnings per share of this year is determined after deducting the reward and welfare fund which is appropriated in accordance with the Resolution No. 01/2016/NQ-CHP-HDQT dated 05/01/2016 by the Board of Directors. Accordingly, the earnings per share could be changed upon final decision of the General Meeting of Shareholders regarding figures of the reward and welfare fund of the year 2015.

NOTES TO THE FINANCIAL STATEMENTS (cont'd)

(These notes form part of and should be read in conjunction with the accompanying financial statements)

29. Production and operating expenses according to elements

	Year 2015	Year 2014
Materials	4,090,165,595	4,716,308,866
Labor	49,095,044,786	33,421,260,897
Depreciation and amortization	152,739,776,745	152,577,368,379
Externally-hired services	4,628,517,132	5,620,971,357
Other cash expenses	70,799,555,734	64,896,546,504
Total	281,353,059,992	261,232,456,003

30. Segment reporting

According to Vietnamese Accounting Standard No. 28 and the relevant guidelines, the Company is required to have segment reporting. Accordingly, a business segment is a distinguishable component of the Company that is engaged in providing related products or service (business segment) or providing goods or services in a specific economic environment (segment by geographical area) and that is subject to risks and returns that are different from those of other business segment. The Management Board assesses that the Company is engaged in a sole business segment that is manufacturing electricity and the main geographical segment is A Luoi District, Thua Thien Hue Province, Vietnam.

31. Risk management

Capital risk management

The Company manages its capital to ensure that it will be able to continue as a going concern while maximizing the return to shareholders through the optimization of the debt and equity balance.

Financial risk management

Financial risk includes market risk (comprising interest rate risk and price risk), credit risk and liquidity risk.

Market risk management: The Company's activities mainly face risks when there are high fluctuations in interest rate and commodity prices.

Interest rate risk management

Interest rate risk is the risk that the fair value or future cash flows of a financial instrument fluctuates when market rates fluctuate. The Company's interest rate risks mainly derive from short-term deposit and signed loans. To minimize these risks, the Company analyses the market competition situation to make decision on interest rates which benefit the Company's purposes but still controls the risks at an acceptable level, estimates the impact of borrowing costs to its periodic business results as well as making analysis and projection to select appropriate time to repay the loans. The Company's Management Board acknowledges that uncontrollable risks arising from fluctuations of interest rates are insignificant.

NOTES TO THE FINANCIAL STATEMENTS (cont'd)

(These notes form part of and should be read in conjunction with the accompanying financial statements)

Commodity price risk management

The Company purchases material from domestic suppliers to serve its operation, thus it faces the risk of changes in material buying prices. However, material expenses make up a small portion in the total product cost, therefore, the Company acknowledges that risks arising from fluctuations of commodity prices are insignificant.

Credit risk management

Credit risk at the Company mainly relates to trade receivables and bank deposits. The Company principle activity is manufacturing electricity in Vietnam and its sole customer is Electric Power Trading Company, directly belonging to Vietnam Electricity Corporation. The Management Board acknowledges that the Company has no significant risks with the customer.

The Company's short-term deposits are mainly at big banks (Vietnam Development Bank – Hue City Branch, Agribank – Sai Gon Branch, An Binh Commercial Joint Stock Bank in Danang and Agribank – Danang Branch). Moreover, all bank deposits are now insured.

Therefore, the Management Board assesses that the Company's credit risk is at low level.

Liquidity risk management

To ensure the availability of funds to meet present and future financial obligations, the Company manages liquidity risk by regularly monitoring and maintaining sufficient cash reserve, optimizing cash flows, making use of credit from customers and counterparties, controlling maturing liabilities in relative to maturing assets and revenue sources can be generated within that period.

The Company's aggregate financial liabilities are categorized in accordance with their maturity as follows:

31/12/2015	Not more than 1 year	Over 1 year	Total
Trade payables	83,385,851,536	-	83,385,851,536
Accrued expenses	34,038,346,440	-	34,038,346,440
Loans and finance lease obligations	163,800,000,000	1,281,423,490,334	1,445,223,490,334
Other payables	11,629,921,048	-	11,629,921,048
Total	292,854,119,024	1,281,423,490,334	1,574,277,609,358
01/01/2015	Not more than 1 year	Over 1 year	Total
Trade payables	131,698,226,644	-	131,698,226,644
Accrued expenses	86,933,109,515	-	86,933,109,515
Loans and finance lease obligations	170,000,000,000	1,445,223,490,334	1,615,223,490,334
Other payables	8,271,514,355	-	8,271,514,355
Total	396,902,850,514	1,445,223,490,334	1,842,126,340,848

The Management Board assesses that the Company has no exposures to liquidity risks.

NOTES TO THE FINANCIAL STATEMENTS (cont'd)

(These notes form part of and should be read in conjunction with the accompanying financial statements)

The Company's available financial assets are drawn up on a net asset basis as follows:

31/12/2015	Not more than 1 year	Over 1 year	Total
Cash and cash equivalents	250,617,544,993	-	250,617,544,993
Trade receivables	209,655,701,738	-	209,655,701,738
Other receivables	282,718,671	-	282,718,671
Total	460,555,965,402	-	460,555,965,402

01/01/2015	Not more than 1 year	Over 1 year	Total
Cash and cash equivalents	115,109,134,402	-	115,109,134,402
Trade receivables	263,927,703,147	-	263,927,703,147
Other receivables	158,764,102	-	158,764,102
Total	379,195,601,651	-	379,195,601,651

32. Related party information

a. Related parties

Related parties	Relationship
Power Generation Corporation 1 (EVNGENCO 1)	Subsidiary of EVN
Central Power Corporation under the Electricity of Vietnam (EVN CPC)	Subsidiary of EVN
Southern Power Corporation under the Electricity of Vietnam (EVN SPC)	Subsidiary of EVN
Hanoi Power Corporation (EVN HANOI)	Subsidiary of EVN
Electric Power Trading Company	Component of EVN

b. The Company's major transactions with related party during the year:

	Transaction	Year 2015	Year 2014
Electric Power Trading Company	Selling electricity	729,310,348,282	626,484,328,598

c. Related party balance:

	Item	31/12/2015	01/01/2015
Electric Power Trading Company	Trade receivables	209,503,217,171	263,775,218,580

NOTES TO THE FINANCIAL STATEMENTS (cont'd)

(These notes form part of and should be read in conjunction with the accompanying financial statements)

d. Remunerations of key management officers

		Year 2015	Year 2014
Management Board	Salaries	1,175,218,883	1,230,902,506
Board of Directors	Remunerations	504,000,000	480,000,000
Board of Supervisors	Remunerations	144,000,000	144,000,000

33. Significant events after balance sheet date

There have been no significant events occurring after the balance sheet date which would require adjustments or disclosures to be made in the financial statements.

34. Corresponding figures

Corresponding figures were taken from the financial statements for the year ended 31/12/2014 which had been audited by AAC. Some corresponding figures have been re-classified in order to ensure the comparability with current-year figures and to conform to the regulations on financial statement preparation of Circular 200/2014/TT-BTC dated 22/12/2014 by the Finance Ministry guiding the Corporate Accounting System. Details are as follows:

BALANCE SHEET

Items	01/01/2015	01/01/2015 (Re-stated)
Other short-term receivables	158,764,102	455,639,106
Other current assets	296,875,004	-

INCOME STATEMENT

Item	Year 2014	Year 2014 (Re-stated)
Earnings per share	1,776	1,611



Truong Cong Gioi
General Director
Danang City, 15 February 2016

Huynh Mai
Chief Accountant

Hoang Thi Thanh Hien
Preparer